



Rock Eval™, Total Organic Carbon and Adsorption Isotherms of the Duvernay and Muskwa Formations in Alberta: Shale Gas Data Release

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Alberta: Shale Gas Data
Release**

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Abstract

This report is a data release of Rock Eval™, total organic carbon and adsorption isotherms for selected samples of the Duvernay and Muskwa formations generated for the Energy Resources Conservation Board/Alberta Geological Survey project on shale gas resources in Alberta. A few samples were also taken in adjoining formations, such as the Majeau Lake, Beaverhill Lake, Ireton, Fort Simpson, Cooking Lake and Swan Hills. This data release complements other reports and data from the same project, as listed in Table 1.

1 Introduction

The Energy Resources Conservation Board/Alberta Geological Survey (ERCB/AGS) initiated a project in 2007 to evaluate shale gas resources in Alberta, to determine the quantity and spatial extent of these resources. Alberta Geological Survey (AGS) is releasing a series of reports to disseminate data and knowledge from the project. The first formations chosen for evaluation were the Colorado Group (Beaton et al., 2009a; Pawlowicz et al., 2009b) and the Banff and Exshaw formations (Beaton et al., 2009b; Pawlowicz et al., 2009a). Readers can download these publications from the AGS website (<http://www.agi.gov.ab.ca/publications>).

This report disseminates results from adsorption isotherms, Rock Eval™ and total organic carbon (TOC) analysis associated with the Duvernay and Muskwa formations. In addition to the analyses listed above, AGS ran a series of analyses on core samples (Table 1). The data generated from the project will be combined with additional data to map and estimate shale gas resources in the province.

Table 1. Analyses performed on core samples and the organization that performed the analyses as part of the shale gas resource evaluation project.

Analysis Type	Company/Analyst	References
Adsorption isotherms	Schlumberger/TerraTek	Beaton et al. (2010c), this report
Mercury porosimetry, helium pycnometry	Department of Physics, University of Alberta (D. Schmitt)	Anderson et al. (2010a, b)
Permeametry	Department of Earth and Atmospheric Sciences, University of Alberta (M. Gingras)	Anderson et al. (2010a, b)
Rock Eval™/TOC	Geological Survey of Canada; Schlumberger/TerraTek	Beaton et al. (2010c), this report
Organic petrography	Geological Survey of Canada (J. Reyes)	Beaton et al. (2010a, b)
Petrographic analysis (thin section)	Vancouver Petrographics	Work in progress
Scanning electron microscope (SEM) with energy-dispersive X-ray (EDX)	Department of Earth and Atmospheric Sciences, University of Alberta (D-A. Rollings, G. Braybrook)	Anderson et al. (2010a, b)
X-Ray diffraction (bulk and clay mineral)	SGS Minerals Services Ltd. (H. Zhou)	Anderson et al. (2010a, b)

2 Sample Location and Description

Figure 1 displays all core sample sites associated with the Duvernay and Muskwa formations. Table 2 and Appendix 1 list the locations of the sample sites.

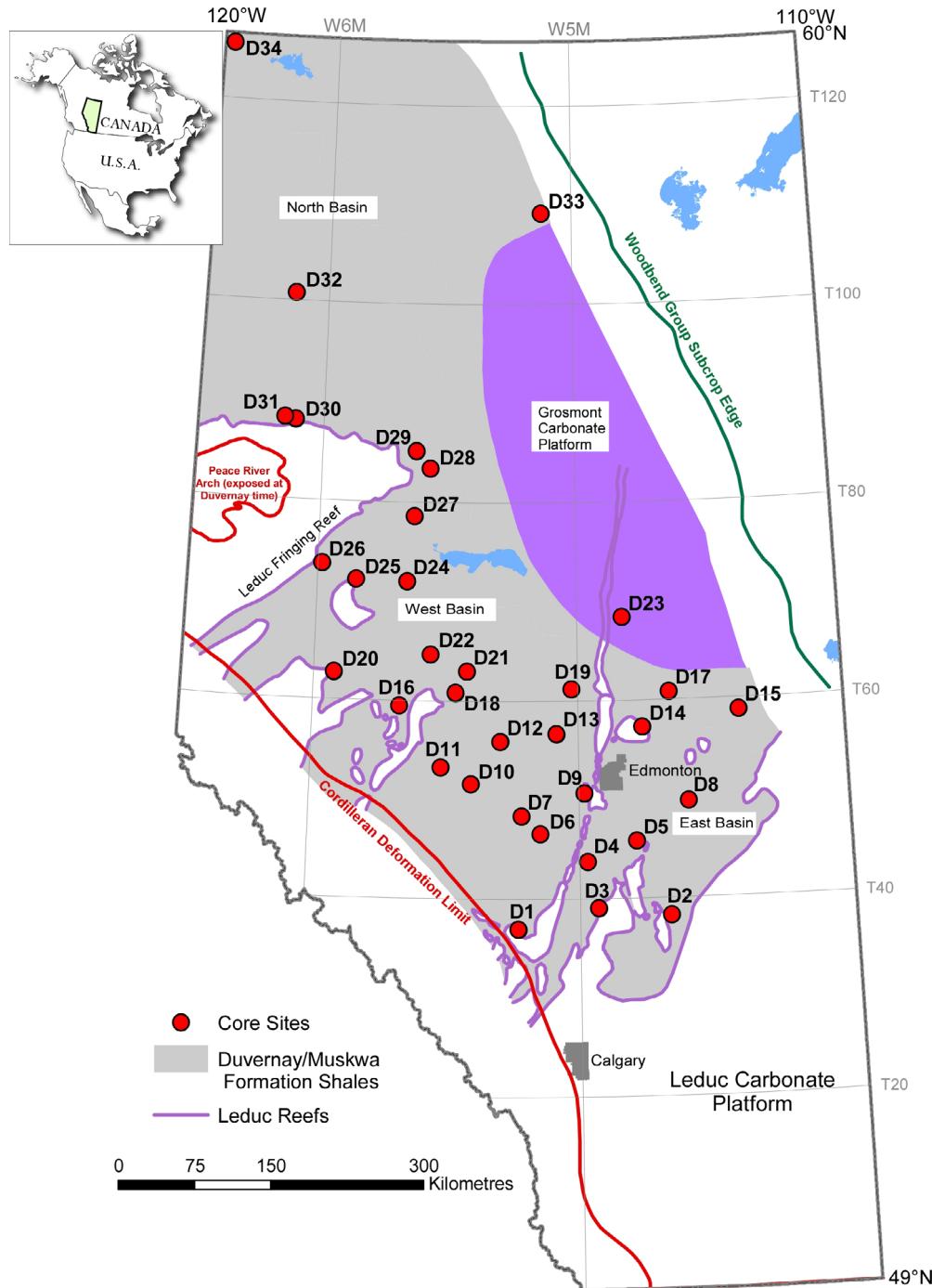


Figure 1. Core sites sampled for the Duvernay and Muskwa formations. See Table 2 and Appendix 1 for a list of all sites and Appendix 2 for the type of analyses run on the samples.

Table 2. Core sample sites in the Duvernay and Muskwa formations. Figure 1 shows the site numbers.

Site No.	Location - UWI	Well Name	Latitude NAD 83	Longitude NAD 83	Year Drilled	No. of Samples
D1	100/06-14-037-07W5/00	CANHUNTER CHEDDARVILLE 6-14-37-7	52.178681	-114.895395	1988	5
D2	100/07-29-038-19W4/00	FCPI ET AL A-1 STETTLER 7-29-38-19	52.293665	-112.680054	1973	3
D3	100/02-19-039-26W4/00	RIPPER JOFFRE 2-19-39-26	52.364263	-113.729463	1988	4
D4	100/02-08-044-27W4/00	CANETIC RES FBANK 2-8-44-27	52.772473	-113.882727	1955	8
D5	100/10-08-046-22W4/00	IMP HB HAZELWOOD 10-8-46-22	52.954185	-113.157432	1959	6
D6	100/02-06-047-04W5/00	IMP CDN-SUP NORBUCK 2-6-47-4	53.020332	-114.571521	1955	7
D7	100/14-29-048-06W5/00	IMP CDN-SUP PEMBINA 14-29 BR- 48-6	53.176390	-114.845842	1954	7
D8	100/11-11-050-17W4/00	BEAVERHILL LAKE NO. 2 WELL	53.302221	-112.380697	1947	7
D9	100/10-04-051-27W4/00	FORGOTSON- BURK SGSPIKE 10-4-51-27	53.375694	-113.919293	1964	5
D10	100/09-06-052-11W5/00	IMPERIAL CYNTHIA NO. 9-6-52-11	53.463004	-115.601615	1954	14
D11	100/10-30-053-14W5/00	HOME MOBIL PEERS 10-30-53-14	53.608763	-116.049330	1964	14
D12	100/05-17-056-08W5/00	IMPERIAL PADDLE RIVER NO. 1	53.836758	-115.164014	1947	2
D13	100/12-01-057-03W5/00	TEXACO-MCCOLL MAJEAU LAKE #1	53.899127	-114.322013	1948	3
D14	102/10-27-057-21W4/00	ESSO REDWATER 10-27-57-21	53.957625	-113.035417	1981	12
D15	100/10-09-059-11W4/00	SUN IOE LOTTIE 10-9-59-11	54.087511	-111.587683	1963	5
D16	100/10-31-059-18W5/00	TRILOGY KAYBOBS 10-31-59-18	54.146695	-116.686430	1968	5
D17	100/09-09-061-18W4/00	TEXEX ET AL LUCKY 9-9-61-18	54.262405	-112.629101	1951	2
D18	100/15-11-061-13W5/00	WESTGROWTH CARSON 15-11-61-13	54.265106	-115.836890	1980	4
D19	100/10-21-061-01W5/00	IMP WESTLOCK 10-21-61-1	54.292262	-114.086469	1953	4
D20	100/04-11-063-25W5/00	AVONDALE SIMON 4-11-63-25	54.429758	-117.680962	1988	3
D21	100/10-13-063-12W5/00	IMP VIRGINIA HILLS 10-13-63-12	54.452329	-115.674185	1959	4
D22	100/10-05-065-15W5/00	MARATHON VIRGINIA HILLS 10-5-65-15	54.599662	-116.225665	1968	5
D23	100/04-33-068-22W4/00	IMPERIAL DEEP CREEK NO. 4-33-68-22	54.923841	-113.307416	1955	5
D24	100/11-18-072-17W5/00	CEDAR GILWOOD 11-18-72-17	55.238223	-116.607331	1956	2
D25	100/10-24-072-23W5/00	ATLANTIC ETAL WABATANISK 10-24-72-23	55.252641	-117.396100	1965	5
D26	100/16-04-074-26W5/00	DEVON ARL 16B PUSKWASKAU 16-4-74-26	55.386647	-117.930965	2002	8
D27	100/01-01-079-17W5/00	GALLEON DAWSON 1-1-79-17	55.812641	-116.513471	2001	2
D28	100/07-34-083-15W5/00	TOTAL MURPHY SEAL 7-34-83-15	56.235578	-116.276592	1986	3
D29	100/13-20-085-16W5/00	CHEVRON IOE LBUFF 13-20-85-16	56.389314	-116.500762	1972	4
D30	100/11-17-088-03W6/00	PEX ET AL EUREKA 11-17-88-3	56.634242	-118.443537	1983	4
D31	100/02-30-088-04W6/00	TOTAL ATAPCO WORSLEY 2-30-88-4	56.656887	-118.620914	1980	4
D32	100/06-11-101-04W6/00	TEXEX ET AL KEG R 6-11-101-4	57.750185	-118.537350	1957	2
D33	100/14-19-109-03W5/00	IOD IOE T1 FOX LAKE 14-19-109-3	58.485680	-114.495876	1968	6
D34	100/02-04-126-11W6/00	ESSO KAKISA 2-4-126-11	59.913369	-119.842205	1991	8

Total samples 182

Legend

Column Label	Label Description
Site No.	AGS site location number
Location - UWI	Unique well identifier
Well Name	Name assigned to well when drilling began
Latitude NAD83	Well location - degrees latitude, North American Datum 1983
Longitude NAD83	Well location - degrees longitude, North American Datum 1983
Year Drilled	Year the well was drilled
No. of Samples	Number of samples taken from core

3 Analytical Methods and Results

A total of 182 core samples was selected for analysis. The analyses itemized in Table 1 were performed on selected samples, as indicated in Appendix 2.

Schlumberger/TerraTek performed an adsorption isotherm analysis, along with Rock Eval 6 and total organic carbon (TOC) analyses on selected samples. The Geological Survey of Canada carried out Rock Eval 6 and TOC analyses on the majority of samples. References for the methodology are Bustin and Nassichuk (2002) and Mavor and Nelson (1997) for isotherms, and Lafargue et al. (1996) for Rock Eval and TOC.

Appendices 3 and 4 contain the data. Adsorption isotherms indicate the gas storage capacity of the organic matter within a sample. Rock Eval and TOC indicate the current amount of hydrocarbon in a sample and the potential for in situ kerogen to generate hydrocarbon. Total organic carbon indicates total organic matter (suggestive of hydrocarbon potential). This dataset is useful in determining hydrocarbon potential of a sample.

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Appendices

Appendix 1 – Duvernay and Muskwa Formations Core Sample Location, Depth and Lithology

Legend

Column Label	Label Description
Sample No.	AGS sample number
Site No.	AGS site location number
Location UWI	Well location - unique well identifier
Sample Depth (Metres)	Depth of core sample in metres (measured from core)
Lithology	Brief lithological description of sample
Formation/Group	Geological formation or group at depth of sample

Sample No.	Site No.	Location UWI	Sample Depth (Metres)	Lithology	Formation/Group
8127	D30	100/11-17-088-03W6/00	2317.5	shale	Muskwa
8128	D30	100/11-17-088-03W6/00	2319.3	shale	Muskwa
8129	D30	100/11-17-088-03W6/00	2324.4	shale	Muskwa
8130	D30	100/11-17-088-03W6/00	2339.0	carbonate mudstone	Beaverhill Lake
8133	D8	100/11-11-050-17W4/00	1135.1	shale	Ireton
8134	D8	100/11-11-050-17W4/00	1163.1	shale	Ireton
8135	D8	100/11-11-050-17W4/00	1182.6	shale	Duvernay
8136	D8	100/11-11-050-17W4/00	1190.2	shale	Duvernay
8137	D8	100/11-11-050-17W4/00	1204.3	shale	Duvernay
8138	D8	100/11-11-050-17W4/00	1220.4	shale	Duvernay
8139	D8	100/11-11-050-17W4/00	1270.7	carbonate mudstone	Cooking Lake
8140	D25	100/10-24-072-23W5/00	2821.2	shale	Duvernay
8141	D25	100/10-24-072-23W5/00	2825.5	shale	Duvernay
8142	D25	100/10-24-072-23W5/00	2832.2	shale	Duvernay
8143	D25	100/10-24-072-23W5/00	2837.7	shale	Duvernay
8144	D25	100/10-24-072-23W5/00	2844.1	shale	Beaverhill Lake
8145	D33	100/14-19-109-03W5/00	372.0	chalk	Ireton
8146	D33	100/14-19-109-03W5/00	374.0	shale	Ireton
8147	D33	100/14-19-109-03W5/00	410.0	shale	Ireton
8148	D33	100/14-19-109-03W5/00	456.0	shale	Ireton
8149	D33	100/14-19-109-03W5/00	503.0	shale	Ireton
8150	D33	100/14-19-109-03W5/00	553.0	shale	Ireton
8451	D23	100/04-33-068-22W4/00	1030.1	carbonate mudstone	Duvernay
8452	D23	100/04-33-068-22W4/00	1043.6	carbonate mudstone	Duvernay
8453	D23	100/04-33-068-22W4/00	1052.8	carbonate mudstone	Duvernay
8454	D23	100/04-33-068-22W4/00	1054.6	carbonate mudstone	Duvernay
8455	D23	100/04-33-068-22W4/00	1061.6	dolostone	Cooking Lake
8456	D12	100/05-17-056-08W5/00	2358.8	shale	Duvernay
8457	D12	100/05-17-056-08W5/00	2386.9	shale	Duvernay
8458	D15	100/10-09-059-11W4/00	774.3	shale	Duvernay
8459	D15	100/10-09-059-11W4/00	786.1	carbonate mudstone	Duvernay
8460	D15	100/10-09-059-11W4/00	793.7	carbonate mudstone	Duvernay
8461	D15	100/10-09-059-11W4/00	797.7	carbonate mudstone	Duvernay
8462	D15	100/10-09-059-11W4/00	798.6	carbonate mudstone	Duvernay
8463	D14	102/10-27-057-21W4/00	1134.7	carbonate mudstone	Duvernay
8464	D14	102/10-27-057-21W4/00	1136.8	carbonate mudstone	Duvernay
8465	D14	102/10-27-057-21W4/00	1139.4	carbonate mudstone	Duvernay
8466	D14	102/10-27-057-21W4/00	1141.4	carbonate mudstone	Duvernay
8467	D14	102/10-27-057-21W4/00	1149.5	carbonate mudstone	Duvernay
8468	D14	102/10-27-057-21W4/00	1149.8	carbonate mudstone	Duvernay
8469	D14	102/10-27-057-21W4/00	1151.5	carbonate mudstone	Duvernay
8470	D14	102/10-27-057-21W4/00	1153.7	carbonate mudstone	Duvernay
8471	D14	102/10-27-057-21W4/00	1157.4	carbonate mudstone	Duvernay
8472	D14	102/10-27-057-21W4/00	1161.3	carbonate mudstone	Duvernay
8473	D14	102/10-27-057-21W4/00	1162.2	carbonate mudstone	Duvernay
8474	D14	102/10-27-057-21W4/00	1162.6	carbonate mudstone	Duvernay
8476	D12	100/05-17-056-08W5/00	2386.9	duplicate of sample 8457	Duvernay
8479	D21	100/10-13-063-12W5/00	2618.4	shale	Majeau Lake
8480	D21	100/10-13-063-12W5/00	2621.9	shale	Majeau Lake
8481	D21	100/10-13-063-12W5/00	2625.5	shale	Majeau Lake
8482	D21	100/10-13-063-12W5/00	2632.6	carbonate mudstone	Beaverhill Lake
8483	D9	100/10-04-051-27W4/00	1934.9	shale	Duvernay
8484	D9	100/10-04-051-27W4/00	1938.2	shale	Duvernay
8485	D9	100/10-04-051-27W4/00	1941.3	shale	Duvernay
8486	D9	100/10-04-051-27W4/00	1944.3	shale	Duvernay
8487	D9	100/10-04-051-27W4/00	1947.4	shale	Duvernay
8488	D7	100/14-29-048-06W5/00	2638.0	carbonate mudstone	Duvernay
8489	D7	100/14-29-048-06W5/00	2643.2	carbonate mudstone	Duvernay
8490	D7	100/14-29-048-06W5/00	2648.7	shale	Duvernay
8491	D7	100/14-29-048-06W5/00	2652.8	shale	Duvernay
8492	D7	100/14-29-048-06W5/00	2655.7	shale	Duvernay
8493	D7	100/14-29-048-06W5/00	2656.5	shale	Duvernay

Sample No.	Site No.	Location UWI	Sample Depth (Metres)	Lithology	Formation/Group
8494	D7	100/14-29-048-06W5/00	2660.0	carbonate mudstone	Duvernay
8495	D18	100/15-11-061-13W5/00	2542.8	shale	Majeau Lake
8496	D18	100/15-11-061-13W5/00	2545.1	shale	Majeau Lake
8497	D18	100/15-11-061-13W5/00	2549.7	carbonate mudstone	Majeau Lake
8498	D18	100/15-11-061-13W5/00	2551.8	carbonate mudstone	Beaverhill Lake
8499	D32	100/06-11-101-04W6/00	1651.4	shale	Muskwa
8500	D32	100/06-11-101-04W6/00	1652.3	shale	Muskwa
8978	D3	100/02-19-039-26W4/00	2278.2	carbonate mudstone	Duvernay
8979	D3	100/02-19-039-26W4/00	2280.4	carbonate mudstone	Duvernay
8980	D3	100/02-19-039-26W4/00	2285.4	carbonate mudstone	Duvernay
8981	D3	100/02-19-039-26W4/00	2290.5	carbonate mudstone	Duvernay
8982	D2	100/07-29-038-19W4/00	1773.3	carbonate mudstone	Duvernay
8983	D2	100/07-29-038-19W4/00	1775.9	shale	Duvernay
8984	D2	100/07-29-038-19W4/00	1786.1	carbonate mudstone	Duvernay
8985	D27	100/01-01-079-17W5/00	2217.0	carbonate mudstone	Beaverhill Lake
8986	D27	100/01-01-079-17W5/00	2224.8	carbonate mudstone	Beaverhill Lake
8987	D29	100/13-20-085-16W5/00	1684.9	carbonate mudstone	Ireton
8988	D29	100/13-20-085-16W5/00	1689.5	carbonate mudstone	Ireton
8989	D29	100/13-20-085-16W5/00	1704.1	shale	Duvernay
8990	D28	100/07-34-083-15W5/00	1773.0	shale	Ireton
8991	D28	100/07-34-083-15W5/00	1777.7	shale	Duvernay
8992	D28	100/07-34-083-15W5/00	1781.2	gneiss	PC
8993	D29	100/13-20-085-16W5/00	1704.7	shale	Duvernay
8994	D31	100/02-30-088-04W6/00	2392.0	shale	Ireton
8995	D31	100/02-30-088-04W6/00	2401.2	shale	Muskwa
8996	D31	100/02-30-088-04W6/00	2405.2	shale	Muskwa
8997	D31	100/02-30-088-04W6/00	2413.4	carbonate mudstone	Muskwa
8998	D4	100/02-08-044-27W4/00	2206.8	shale	Ireton
8999	D4	100/02-08-044-27W4/00	2231.4	shale	Ireton
9000	D4	100/02-08-044-27W4/00	2235.3	carbonate mudstone	Duvernay
9201	D20	100/04-11-063-25W5/00	3578.5	carbonate mudstone	Beaverhill Lake
9202	D10	100/09-06-052-11W5/00	3013.9	shale	Duvernay
9203	D10	100/09-06-052-11W5/00	3015.2	shale	Duvernay
9204	D10	100/09-06-052-11W5/00	3015.7	shale	Duvernay
9205	D10	100/09-06-052-11W5/00	3016.3	shale	Duvernay
9206	D10	100/09-06-052-11W5/00	3017.1	shale	Duvernay
9207	D10	100/09-06-052-11W5/00	3018.3	shale	Duvernay
9208	D10	100/09-06-052-11W5/00	3018.7	shale	Duvernay
9209	D10	100/09-06-052-11W5/00	3019.3	shale	Duvernay
9210	D10	100/09-06-052-11W5/00	3020.1	shale	Duvernay
9211	D10	100/09-06-052-11W5/00	3020.9	shale	Duvernay
9212	D10	100/09-06-052-11W5/00	3021.8	carbonate mudstone	Duvernay
9213	D10	100/09-06-052-11W5/00	3023.3	carbonate mudstone	Duvernay
9214	D10	100/09-06-052-11W5/00	3024.7	carbonate mudstone	Duvernay
9215	D10	100/09-06-052-11W5/00	3025.7	carbonate mudstone	Duvernay
9216	D16	100/10-31-059-18W5/00	3196.7	carbonate mudstone	Beaverhill Lake
9217	D16	100/10-31-059-18W5/00	3201.6	carbonate mudstone	Swan Hills
9218	D16	100/10-31-059-18W5/00	3205.3	carbonate mudstone	Swan Hills
9219	D16	100/10-31-059-18W5/00	3210.5	carbonate mudstone	Swan Hills
9220	D16	100/10-31-059-18W5/00	3216.4	carbonate mudstone	Swan Hills
9221	D13	100/12-01-057-03W5/00	1823.8	carbonate mudstone	Duvernay
9222	D13	100/12-01-057-03W5/00	1825.3	shale	Duvernay
9223	D13	100/12-01-057-03W5/00	1829.4	carbonate mudstone	Duvernay
9224	D22	100/10-05-065-15W5/00	2747.8	shale	Duvernay
9225	D22	100/10-05-065-15W5/00	2749.6	shale	Duvernay
9226	D22	100/10-05-065-15W5/00	2752.0	shale	Duvernay
9227	D22	100/10-05-065-15W5/00	2757.7	shale	Duvernay
9228	D22	100/10-05-065-15W5/00	2760.9	shale	Duvernay
9229	D19	100/10-21-061-01W5/00	1461.5	carbonate mudstone	Duvernay
9230	D19	100/10-21-061-01W5/00	1464.9	carbonate mudstone	Duvernay
9231	D19	100/10-21-061-01W5/00	1469.4	carbonate mudstone	Duvernay
9232	D19	100/10-21-061-01W5/00	1473.1	shale	Duvernay

Sample No.	Site No.	Location UWI	Sample Depth (Metres)	Lithology	Formation/Group
9233	D17	100/09-09-061-18W4/00	897.3	carbonate mudstone	Duvernay
9234	D17	100/09-09-061-18W4/00	957.7	carbonate mudstone	Duvernay
9235	D1	100/06-14-037-07W5/00	3640.3	carbonate mudstone	Duvernay
9236	D1	100/06-14-037-07W5/00	3642.6	carbonate mudstone	Duvernay
9237	D1	100/06-14-037-07W5/00	3649.1	shale	Duvernay
9238	D1	100/06-14-037-07W5/00	3649.7	shale	Duvernay
9239	D1	100/06-14-037-07W5/00	3653.1	shale	Duvernay
9240	D24	100/11-18-072-17W5/00	2362.8	shale	Duvernay
9241	D24	100/11-18-072-17W5/00	2364.9	shale	Duvernay
9242	D4	100/02-08-044-27W4/00	2206.8	duplicate of sample 8998	Ireton
9243	D11	100/10-30-053-14W5/00	3177.4	duplicate of sample 9389	Majeau Lake
9244	D10	100/09-06-052-11W5/00	3015.7	duplicate of sample 9204	Duvernay
9245	D24	100/11-18-072-17W5/00	2362.8	duplicate of sample 9240	Duvernay
9246	D25	100/10-24-072-23W5/00	2757.7	duplicate of sample 9227	Duvernay
9261	D25	100/10-24-072-23W5/00	2821.2 - 2832.2	combined sample # 8140, 8142	Duvernay
9262	D21	100/10-13-063-12W5/00	2621.9 - 2625.5	combined sample # 8480, 8481	Majeau Lake
9263	D11	100/10-30-053-14W5/00	3168.9 - 3169.8	combined sample # 9387, 9388	Majeau Lake
9264	D10	100/09-06-052-11W5/00	3018.3 - 3020.1	combined sample # 9207, 9208, 9209, 9210	Duvernay
9265	D26	100/16-04-074-26W5/00	2940 - 2941.8	combined sample # 9351, 9352	Duvernay
9266	D32	100/06-11-101-04W6/00	1651.4 - 1652.3	combined sample # 8499, 8500	Muskwa
9267	D24	100/11-18-072-17W5/00	2362.8 - 2364.9	combined sample # 9240, 9241	Duvernay
9268	D19	100/10-21-061-01W5/00	1461.5 - 1464.8	combined sample # 9229, 9230	Duvernay
9351	D26	100/16-04-074-26W5/00	2940.0	shale	Duvernay
9352	D26	100/16-04-074-26W5/00	2941.8	shale	Duvernay
9353	D26	100/16-04-074-26W5/00	2942.6	shale	Duvernay
9354	D26	100/16-04-074-26W5/00	2943.8	shale	Majeau Lake
9355	D26	100/16-04-074-26W5/00	2946.3	shale	Beaverhill Lake
9356	D26	100/16-04-074-26W5/00	2948.3	shale	Beaverhill Lake
9357	D26	100/16-04-074-26W5/00	2950.0	carbonate mudstone	Beaverhill Lake
9358	D26	100/16-04-074-26W5/00	2956.4	carbonate mudstone	Beaverhill Lake
9359	D6	100/02-06-047-04W5/00	2628.9	shale	Duvernay
9360	D6	100/02-06-047-04W5/00	2635.3	shale	Duvernay
9361	D6	100/02-06-047-04W5/00	2638.3	shale	Duvernay
9362	D6	100/02-06-047-04W5/00	2639.6	shale	Duvernay
9363	D6	100/02-06-047-04W5/00	2642.6	shale	Duvernay
9364	D6	100/02-06-047-04W5/00	2644.7	shale	Duvernay
9365	D6	100/02-06-047-04W5/00	2647.8	shale	Duvernay
9366	D34	100/02-04-126-11W6/00	1515.0	shale	Muskwa
9367	D34	100/02-04-126-11W6/00	1517.4	shale	Muskwa
9368	D34	100/02-04-126-11W6/00	1519.8	shale	Muskwa
9369	D34	100/02-04-126-11W6/00	1521.2	shale	Muskwa
9370	D34	100/02-04-126-11W6/00	1523.6	shale	Muskwa
9371	D34	100/02-04-126-11W6/00	1526.0	shale	Muskwa
9372	D34	100/02-04-126-11W6/00	1528.4	shale	Muskwa
9373	D34	100/02-04-126-11W6/00	1533.0	shale	Muskwa
9374	D4	100/02-08-044-27W4/00	2243.3	shale	Duvernay
9375	D4	100/02-08-044-27W4/00	2245.8	shale	Duvernay
9376	D4	100/02-08-044-27W4/00	2253.1	shale	Duvernay
9377	D4	100/02-08-044-27W4/00	2256.4	carbonate mudstone	Duvernay
9378	D4	100/02-08-044-27W4/00	2274.7	carbonate mudstone	Cooking Lake
9379	D5	100/10-08-046-22W4/00	1700.8	carbonate mudstone	Duvernay
9380	D5	100/10-08-046-22W4/00	1708.6	carbonate mudstone	Duvernay
9381	D5	100/10-08-046-22W4/00	1721.1	carbonate mudstone	Duvernay
9382	D5	100/10-08-046-22W4/00	1722.1	carbonate mudstone	Duvernay
9383	D5	100/10-08-046-22W4/00	1728.5	carbonate mudstone	Duvernay
9384	D5	100/10-08-046-22W4/00	1741.2	carbonate mudstone	Cooking Lake
9385	D11	100/10-30-053-14W5/00	3167.2	shale	Majeau Lake
9386	D11	100/10-30-053-14W5/00	3167.9	shale	Majeau Lake
9387	D11	100/10-30-053-14W5/00	3168.9	shale	Majeau Lake
9388	D11	100/10-30-053-14W5/00	3169.8	shale	Majeau Lake
9389	D11	100/10-30-053-14W5/00	3170.5	shale	Majeau Lake
9390	D11	100/10-30-053-14W5/00	3171.4	shale	Majeau Lake

Sample No.	Site No.	Location UWI	Sample Depth (Metres)	Lithology	Formation/Group
9391	D11	100/10-30-053-14W5/00	3172.4	shale	Majeau Lake
9392	D11	100/10-30-053-14W5/00	3172.8	shale	Majeau Lake
9393	D11	100/10-30-053-14W5/00	3173.4	shale	Majeau Lake
9394	D11	100/10-30-053-14W5/00	3173.9	shale	Majeau Lake
9395	D11	100/10-30-053-14W5/00	3175.4	shale	Majeau Lake
9396	D11	100/10-30-053-14W5/00	3176.0	shale	Majeau Lake
9397	D11	100/10-30-053-14W5/00	3176.6	shale	Majeau Lake
9398	D11	100/10-30-053-14W5/00	3177.4	shale	Majeau Lake
9399	D20	100/04-11-063-25W5/00	3576.3	shale	Ireton
9400	D20	100/04-11-063-25W5/00	3576.8	shale	Ireton

Appendix 2 – Duvernay and Muskwa Formations Core Samples Analyzed

Legend

Y = Sample data presented in this report

x = Sample data presented in other Alberta Geological Survey reports, see Table 1 for details.

z = Data are being analyzed and will be distributed in a future report

Analyses presented in this report

Column Label	Label Description
Sample No.	AGS sample number
Site No.	Site location number
Rock Eval™ TOC	Rock Eval™ pyrolysis is used to identify the type and maturity of organic matter and to detect petroleum potential in sediments. Total Organic Carbon is a measure of the amount of organic carbon in the sediment, measured in weight per cent.
XRD-Bulk	X-Ray diffraction analysis of whole-rock mineralogy
XRD-Clay	X-Ray diffraction analysis of clay mineralogy
Organic Pet.	Petrographic imaging and description of organic macerals
Thin Section	Thin section of sample
Adsorption Isotherm	Gas adsorption analysis to determine gas-holding capacity of sample
SEM	Scanning Electron Microscope
Mini-perm	Analysis to determine permeability
Porosimetry	Analysis to determine pore throat size
Pycnometry	Analysis to determine grain density
Texture with Clay Mineralogy	Determination of sand, silt and clay size distribution in weight per cent with clay mineralogy on clay separates.

Sample No.	Site No.	Rock Eval™ TOC	XRD-Bulk	XRD-Clay	Organic Pet.	Thin Section	Adsorption Isotherm	SEM	Mini-perm	Porosimetry	Pycnometry	Texture with Clay Mineralogy
8127	D30	Y			z							
8128	D30	Y				z						
8129	D30	Y										
8130	D30	Y										
8133	D8	Y										
8134	D8	Y										
8135	D8	Y	x									
8136	D8	Y			z							
8137	D8	Y										
8138	D8	Y										
8139	D8	Y										
8140	D25	Y			z							
8141	D25	Y										z
8142	D25	Y			z							
8143	D25	Y										
8144	D25	Y										
8145	D33	Y										
8146	D33											
8147	D33	Y										
8148	D33											
8149	D33	Y			z							
8150	D33											
8451	D23	Y										
8452	D23	Y										
8453	D23	Y										
8454	D23	Y			z	z						
8455	D23	Y										
8456	D12	Y	x		z							
8457	D12	Y										
8458	D15	Y										
8459	D15	Y										
8460	D15	Y										
8461	D15	Y	x		z	z						
8462	D15	Y										
8463	D14	Y										
8464	D14	Y			z							
8465	D14	Y										
8466	D14	Y										
8467	D14	Y			z							
8468	D14	Y										
8469	D14	Y										
8470	D14	Y			z							
8471	D14	Y										
8472	D14	Y										
8473	D14	Y										
8474	D14	Y			z							
8476	D12	Y										
8479	D21	Y					x		x	x		
8480	D21	Y	x									
8481	D21	Y			z	z						
8482	D21	Y			z							
8483	D9	Y			z							
8484	D9	Y										z
8485	D9	Y			z							
8486	D9	Y										
8487	D9	Y										
8488	D7											
8489	D7	Y										
8490	D7	Y			z							z
8491	D7	Y										
8492	D7	Y			z	z						
8493	D7	Y								z	x	
8494	D7	Y										
8495	D18	Y										
8496	D18	Y										
8497	D18	Y			z							
8498	D18	Y										
8499	D32	Y			z							
8500	D32	Y										
8978	D3	Y										
8979	D3	Y			z							
8980	D3	Y										
8981	D3	Y										
8982	D2	Y										
8983	D2	Y			z							z
8984	D2	Y										
8985	D27	Y										
8986	D27	Y										
8987	D29											
8988	D29	Y										
8989	D29	Y			z							
8990	D28	Y										
8991	D28	Y										
8992	D28											
8993	D29	Y			z							
8994	D31	Y										
8995	D31	Y		x	x		z	Y		x	x	
8996	D31	Y										
8997	D31	Y			z							
8998	D4	Y										

Sample No.	Site No.	Rock Eval™ TOC	XRD-Bulk	XRD-Clay	Organic Pet.	Thin Section	Adsorption Isotherm	SEM	Mini-perm	Porosimetry	Pycnometry	Texture with Clay Mineralogy
8999	D4	Y										
9000	D4	Y										
9201	D20	Y										
9202	D10	Y										
9203	D10	Y										
9204	D10	Y										
9205	D10	Y	X	X								
9206	D10	Y										Z
9207	D10	Y										
9208	D10	Y							X	X	Z	X
9209	D10	Y										
9210	D10	Y				Z						
9211	D10	Y										
9212	D10	Y										
9213	D10											
9214	D10	Y										
9215	D10											
9216	D16	Y										
9217	D16											
9218	D16	Y										
9219	D16											
9220	D16	Y										
9221	D13	Y										
9222	D13	Y			Z							
9223	D13	Y										
9224	D22	Y										
9225	D22	Y										
9226	D22	Y				Z						
9227	D22	Y										
9228	D22	Y	X	X	Z					Z	X	
9229	D19	Y										
9230	D19	Y										
9231	D19	Y										
9232	D19	Y			Z				X			
9233	D17	Y			Z							
9234	D17	Y										
9235	D1	Y	X	X								
9236	D1	Y										
9237	D1	Y			Z				X			
9238	D1	Y				Z		X		X	X	
9239	D1	Y										
9240	D24	Y			Z							
9241	D24	Y										
9242	D4	Y										
9243	D11	Y										
9244	D10	Y			Z							
9245	D24	Y										
9246	D25	Y			Z							
9261	D25	Y					Y					
9262	D21	Y					Y					
9263	D11	Y					Y					
9264	D10	Y					Y					
9265	D26	Y					Y					
9266	D32		X	X								
9267	D24		X	X								
9268	D19		X	X								
9351	D26	Y			Z							
9352	D26	Y										
9353	D26	Y										
9354	D26	Y										
9355	D26	Y										
9356	D26	Y										
9357	D26	Y										
9358	D26											
9359	D6	Y										
9360	D6	Y										
9361	D6	Y										
9362	D6	Y	X	X	Z	Z						
9363	D6	Y										
9364	D6	Y					Y					
9365	D6	Y						X	X	Z	X	
9366	D34	Y										Z
9367	D34	Y				Z						
9368	D34	Y			Z							
9369	D34	Y										
9370	D34	Y						X		X	X	
9371	D34	Y										
9372	D34	Y	X	X								
9373	D34	Y					Y					
9374	D4	Y										
9375	D4	Y	X	X								
9376	D4	Y										
9377	D4	Y			Z							
9378	D4	Y			Z							
9379	D5	Y										
9380	D5	Y	X	X			Y					
9381	D5	Y										
9382	D5	Y			Z							
9383	D5	Y										
9384	D5	Y										

Sample No.	Site No.	Rock Eval™ TOC	XRD-Bulk	XRD-Clay	Organic Pet.	Thin Section	Adsorption Isotherm	SEM	Mini-perm	Porosimetry	Pycnometry	Texture with Clay Mineralogy
9385	D11	Y										
9386	D11	Y	X	X				X	X	Z	X	
9387	D11	Y										
9388	D11	Y										
9389	D11	Y										
9390	D11	Y										
9391	D11	Y										
9392	D11	Y					Z					
9393	D11	Y										
9394	D11	Y										
9395	D11	Y										
9396	D11	Y										
9397	D11	Y										
9398	D11	Y										
9399	D20	Y			Z							
9400	D20	Y										

Appendix 3a – Duvernay and Muskwa Formations Adsorption Isotherm Summary and Point Data

Legend

Column Label	Label Description
Sample No.	AGS sample number
Site No.	AGS sample location number
Depth (Metres)	Sample depth in metres (measured from core)
TOC wt. %	Total organic carbon in weight per cent
Analysis Temperature Celsius	Temperature in degrees Celsius
As Received Moisture wt. %	Sample moisture content in weight per cent
PL Raw Basis MPa	Pressure - Langmuir pressure raw basis in megapascals
VL Raw Basis scf/g	Volume - Langmuir volume raw basis in standard cubic centimetres per gram
PL Raw Basis psia	Pressure - Langmuir pressure raw basis in pounds per square inch absolute
VL Raw Basis scf/ton	Volume - Langmuir volume raw basis in standard cubic feet per ton
Point No.	Individual measurement
Pressure Raw Basis MPa	Pressure raw basis in megapascals
Gas Content Raw Basis scc/g	Gas content in standard cubic centimetres per gram
Pressure Raw Basis psia	Pressure raw basis in pounds per square inch absolute
Gas Content Raw Basis scf/ton	Gas content in standard cubic feet per ton

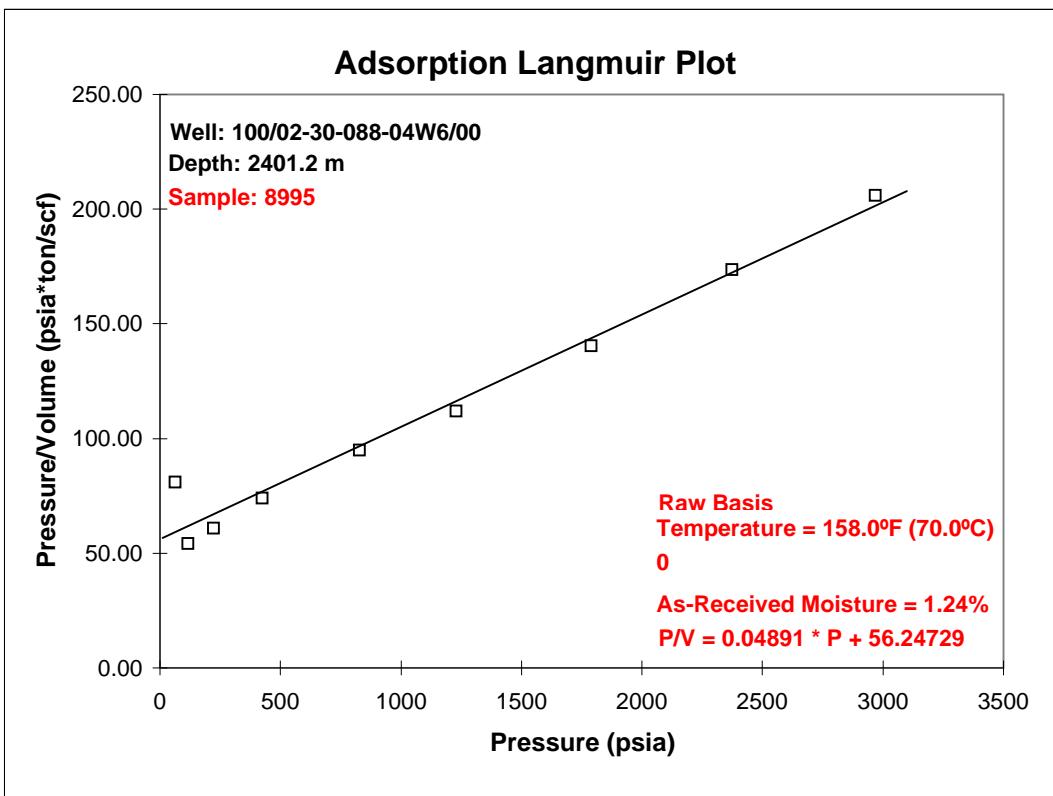
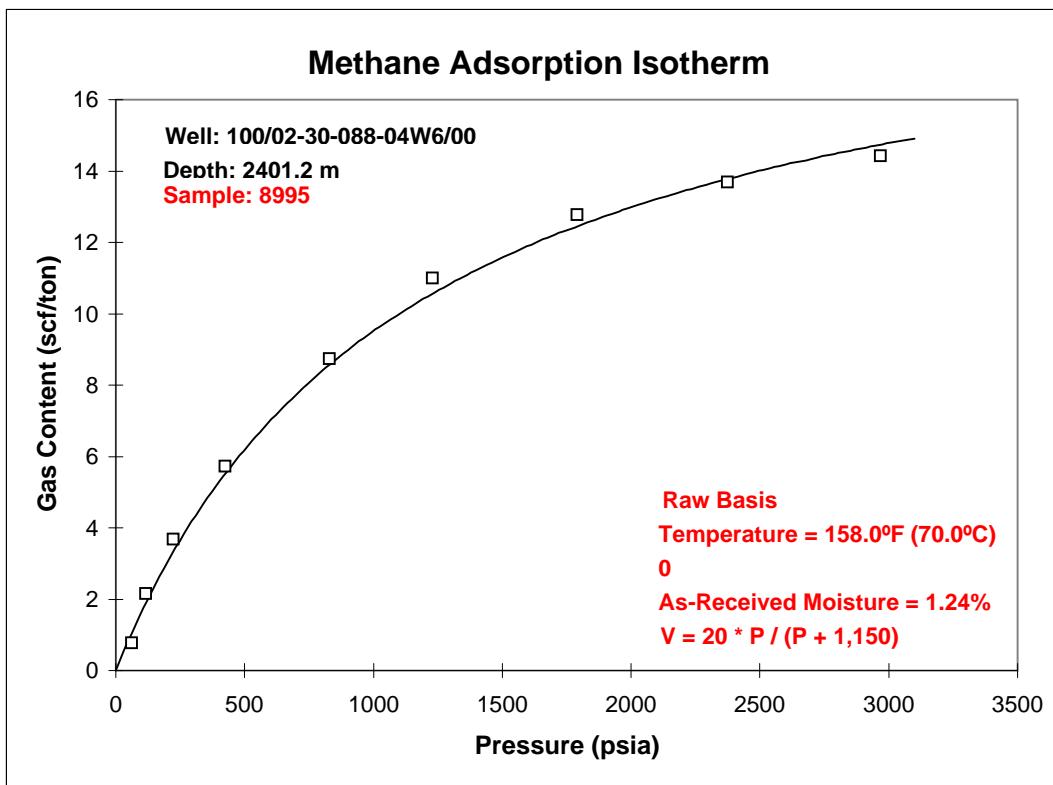
Sample No.	Site No.	Depth (Metres)	TOC wt.%	Analysis Temperature Celsius	As Received Moisture wt. %	PL Raw Basis MPa	VL Raw Basis scc/g	PL Raw Basis psia	VL Raw Basis scf/ton
8995	D31	2401.2	1.11	70	1.24	7.93	0.60	1,150.1	20.4
9261	D25	2821.2 - 2832.2	4.03	85	0.26	9.08	0.80	1,316.5	25.3
9262	D21	2621.9 - 2625.5	1.73	67	0.55	7.73	0.60	1,120.6	18.6
9263	D11	3168.8 - 3169.7	0.45	80	0.61	7.76	0.20	1,125.5	6.6
9264	D10	3018.3 - 3020.1	1.36	82	0.20	8.71	0.50	1262.90	17.3
9265	D26	2940 - 2941.8	2.84	72	0.92	8.62	0.70	1,249.9	22.8
9364	D6	2644.7	1.29	72	0.26	7.25	0.40	1,051.7	14.3
9373	D34	1533	2.34	67	1.72	4.60	0.60	666.9	19.3
9380	D5	1708.5	0.59	51	1.12	3.43	0.40	497.2	11.9

Adsorption Isotherm Point Data

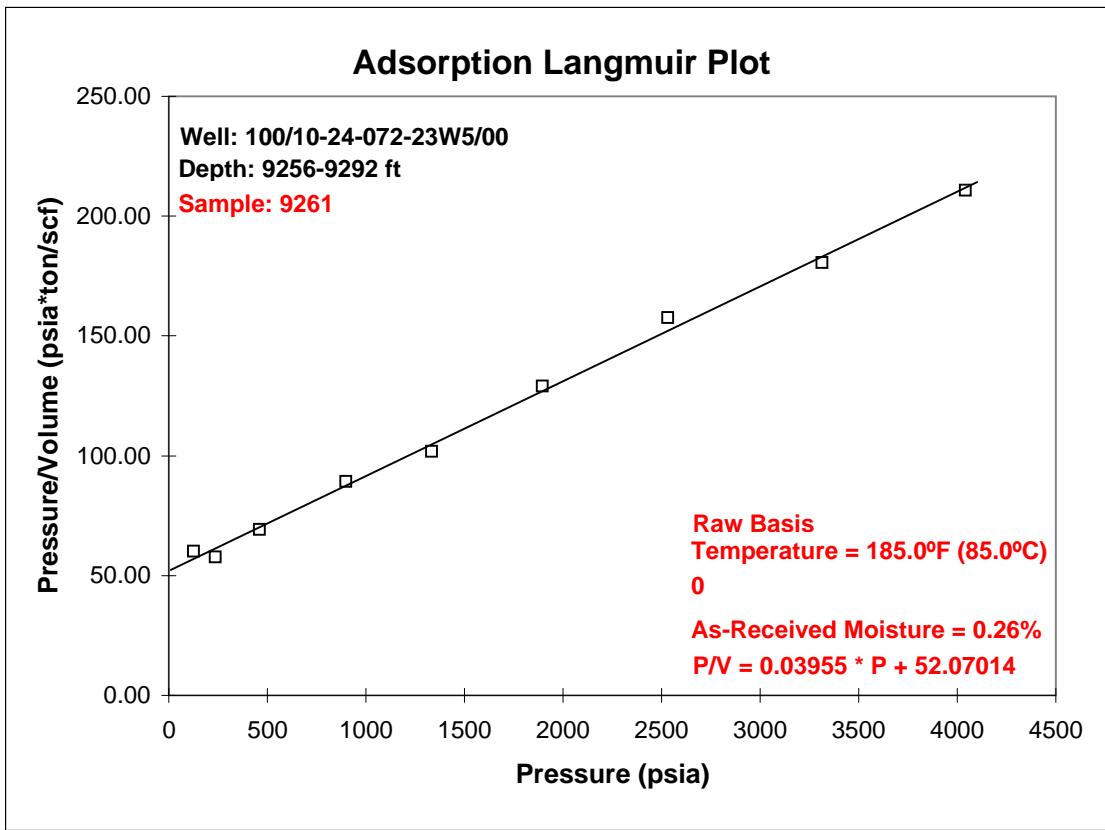
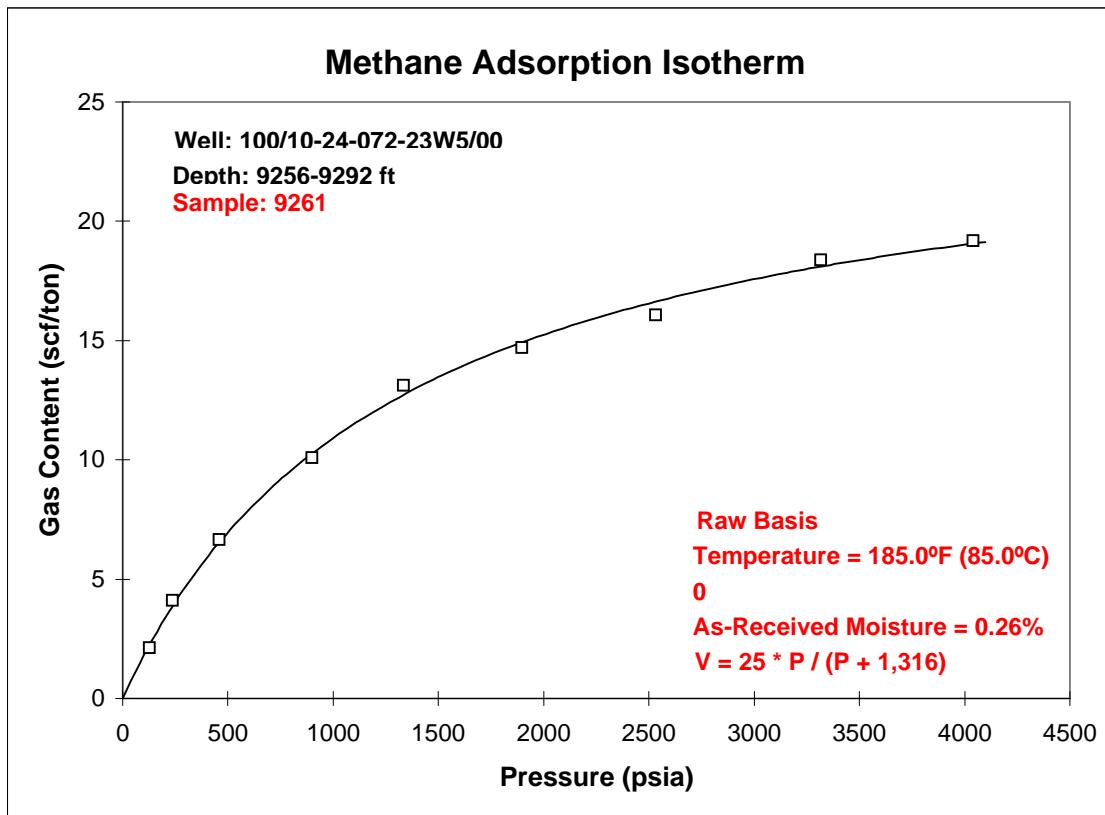
Sample No.	Point No.	Pressure Raw Basis MPa	Gas Content Raw Basis scc/g	Pressure Raw Basis psia	Gas Content Raw Basis scf/ton
8995	1	0.43	0.02	63	0.8
	2	0.80	0.07	116	2.2
	3	1.54	0.12	224	3.7
	4	2.92	0.18	424	5.7
	5	5.72	0.27	829	8.7
	6	8.48	0.34	1,230	11.0
	7	12.35	0.40	1,791	12.7
	8	16.37	0.43	2,374	13.7
	9	20.46	0.45	2,968	14.4
9261	1	0.88	0.07	128	2.1
	2	1.63	0.13	236	4.1
	3	3.17	0.21	460	6.7
	4	6.21	0.32	900	10.1
	5	9.20	0.41	1,335	13.1
	6	13.08	0.46	1,897	14.7
	7	17.46	0.50	2,533	16.1
	8	22.86	0.57	3,316	18.4
	9	27.86	0.60	4,041	19.2
9262	1	0.86	0.06	125	1.8
	2	1.62	0.11	235	3.4
	3	3.19	0.17	462	5.4
	4	6.34	0.27	919	8.6
	5	9.20	0.31	1,335	9.9
	6	13.12	0.37	1,903	11.8
	7	17.29	0.42	2,508	13.3
	8	22.54	0.43	3,269	13.8
	9	27.66	0.45	4,012	14.3
9263	1	0.79	0.02	114	0.5
	2	1.50	0.04	217	1.3
	3	2.94	0.06	426	2.0
	4	5.78	0.09	838	2.8
	5	8.71	0.11	1,263	3.5
	6	12.66	0.13	1,836	4.1
	7	16.85	0.15	2,444	4.7
	8	21.23	0.16	3,079	5.0
	9	27.13	0.16	3,935	5.0
9264	1	0.77	0.04	112	1.4
	2	1.49	0.09	216	2.8
	3	2.93	0.13	425	4.3
	4	5.76	0.20	836	6.5
	5	8.71	0.27	1,263	8.7
	6	12.71	0.32	1,844	10.4

Sample No.	Point No.	Pressure Raw Basis MPa	Gas Content Raw Basis scc/g	Pressure Raw Basis psia	Gas Content Raw Basis scf/ton
	7	16.91	0.35	2,452	11.2
	8	21.23	0.38	3,079	12.1
	9	27.06	0.42	3,925	13.3
9265	1	0.81	0.05	118	1.7
	2	1.54	0.11	224	3.4
	3	2.96	0.20	430	6.3
	4	5.81	0.30	843	9.6
	5	8.63	0.37	1,251	12.0
	6	12.45	0.42	1,805	13.6
	7	16.73	0.48	2,426	15.5
	8	21.69	0.51	3,146	16.2
	9	26.23	0.52	3,805	16.8
9364	1	0.81	0.05	118	1.5
	2	1.55	0.08	225	2.5
	3	2.96	0.13	430	4.3
	4	5.80	0.21	841	6.6
	5	8.65	0.24	1,254	7.7
	6	12.47	0.29	1,808	9.2
	7	16.77	0.30	2,432	9.7
	8	21.75	0.33	3,154	10.6
	9	26.19	0.36	3,798	11.6
9373	1	0.44	0.05	64	1.6
	2	0.84	0.09	122	2.8
	3	1.52	0.16	220	5.0
	4	2.59	0.23	376	7.3
	5	3.65	0.28	530	9.0
	6	5.80	0.34	841	10.9
	7	8.54	0.38	1,238	12.3
	8	11.25	0.44	1,632	14.0
	9	15.24	0.46	2,210	14.6
9380	1	0.43	0.03	63	1.0
	2	0.83	0.08	120	2.5
	3	1.49	0.13	216	4.2
	4	2.56	0.16	371	5.1
	5	3.62	0.20	525	6.4
	6	5.72	0.24	830	7.6
	7	8.42	0.27	1,221	8.5
	8	11.14	0.29	1,616	9.2
	9	15.00	0.30	2,176	9.6

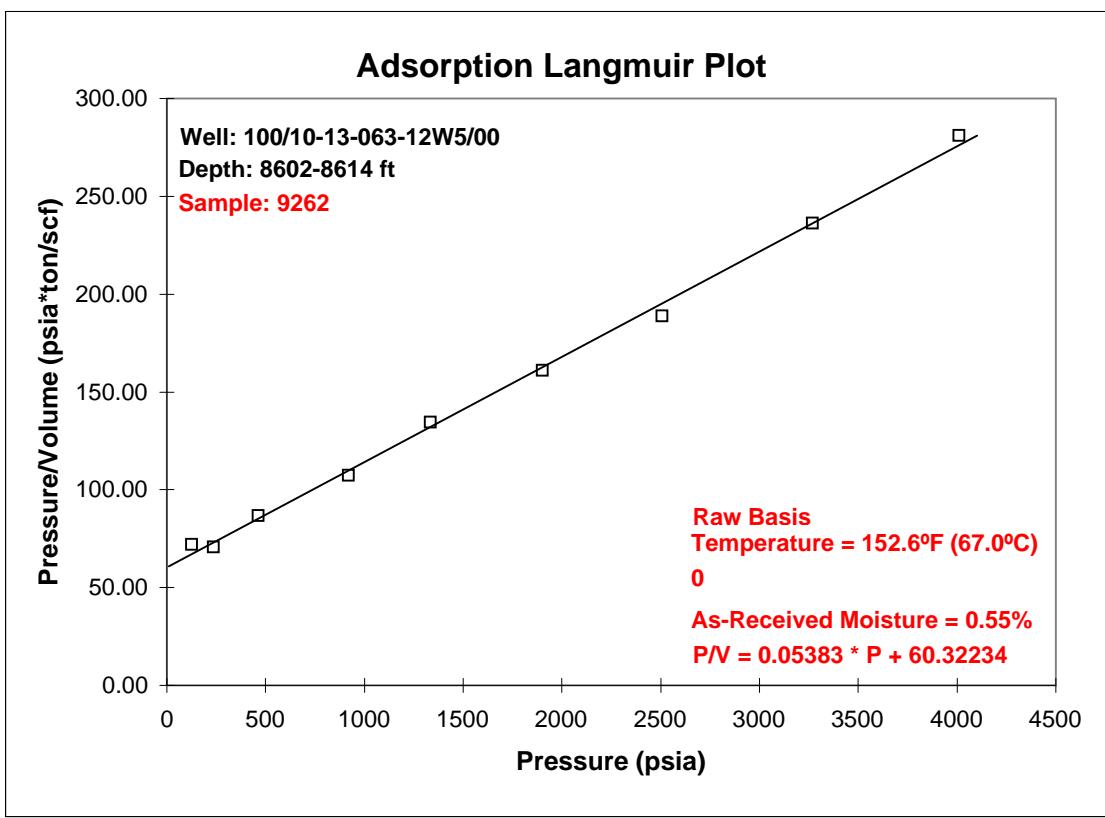
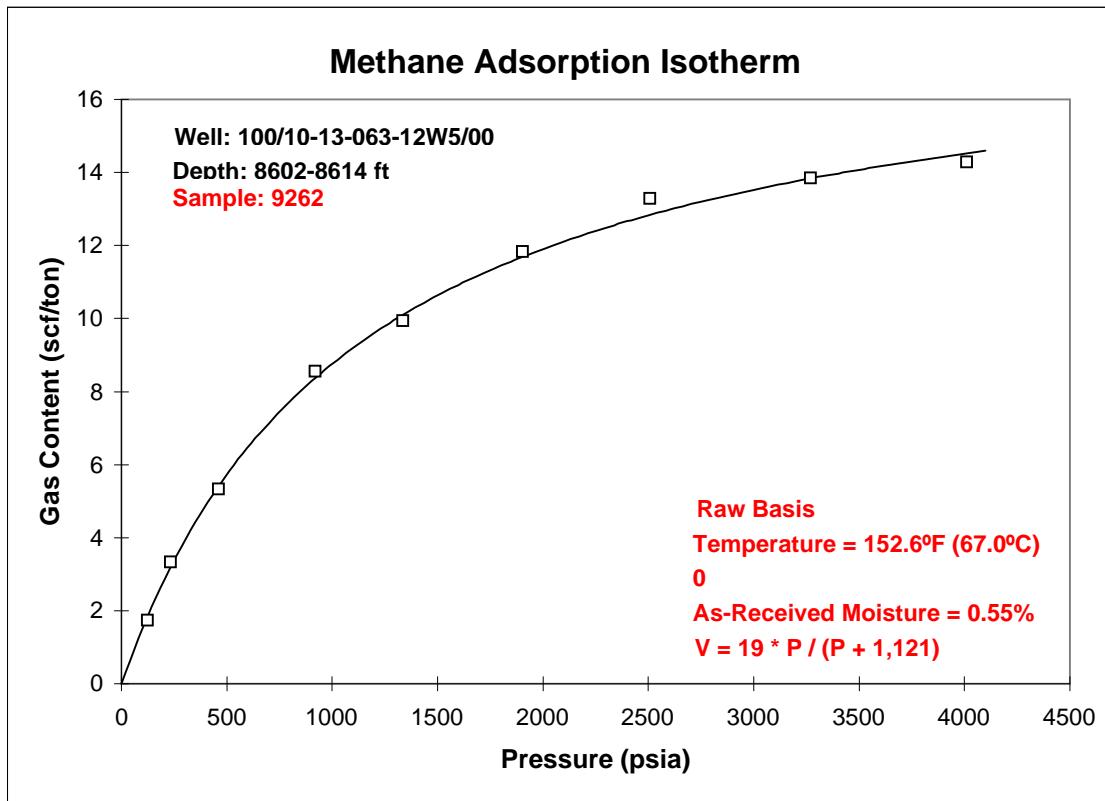
Appendix 3b – Duvernay and Muskwa Formations Adsorption Isotherm Graphs



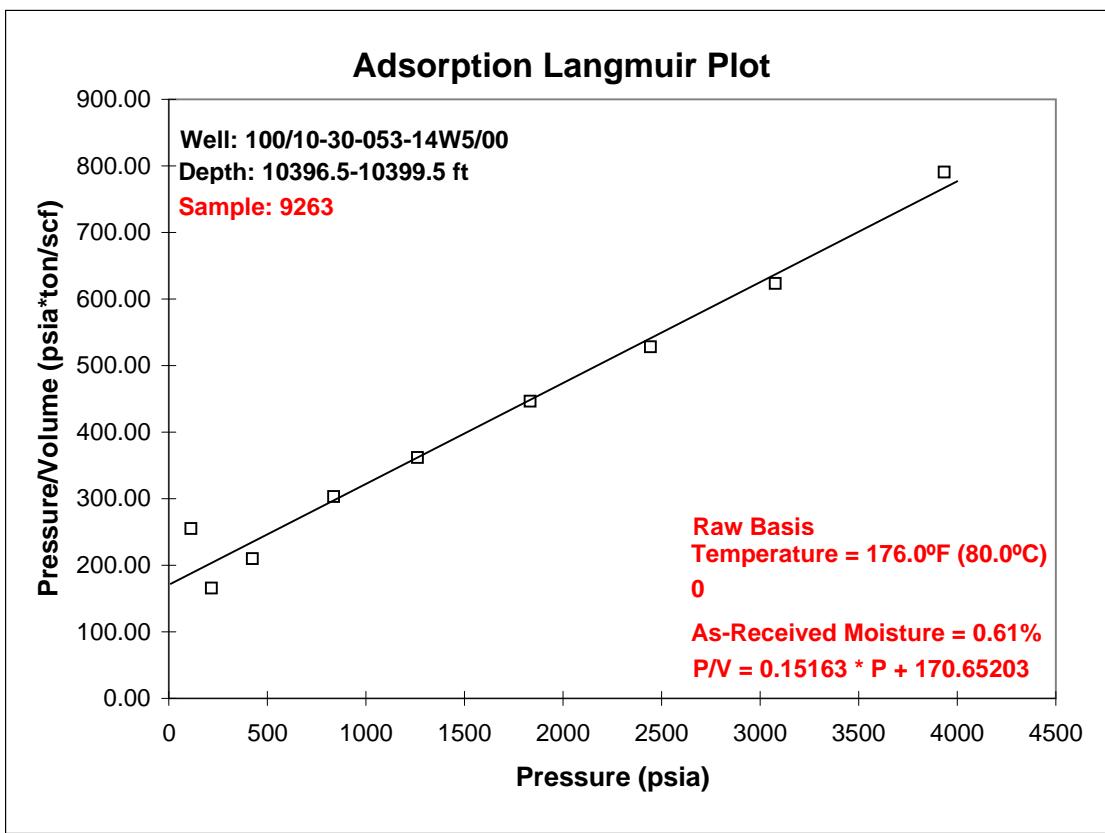
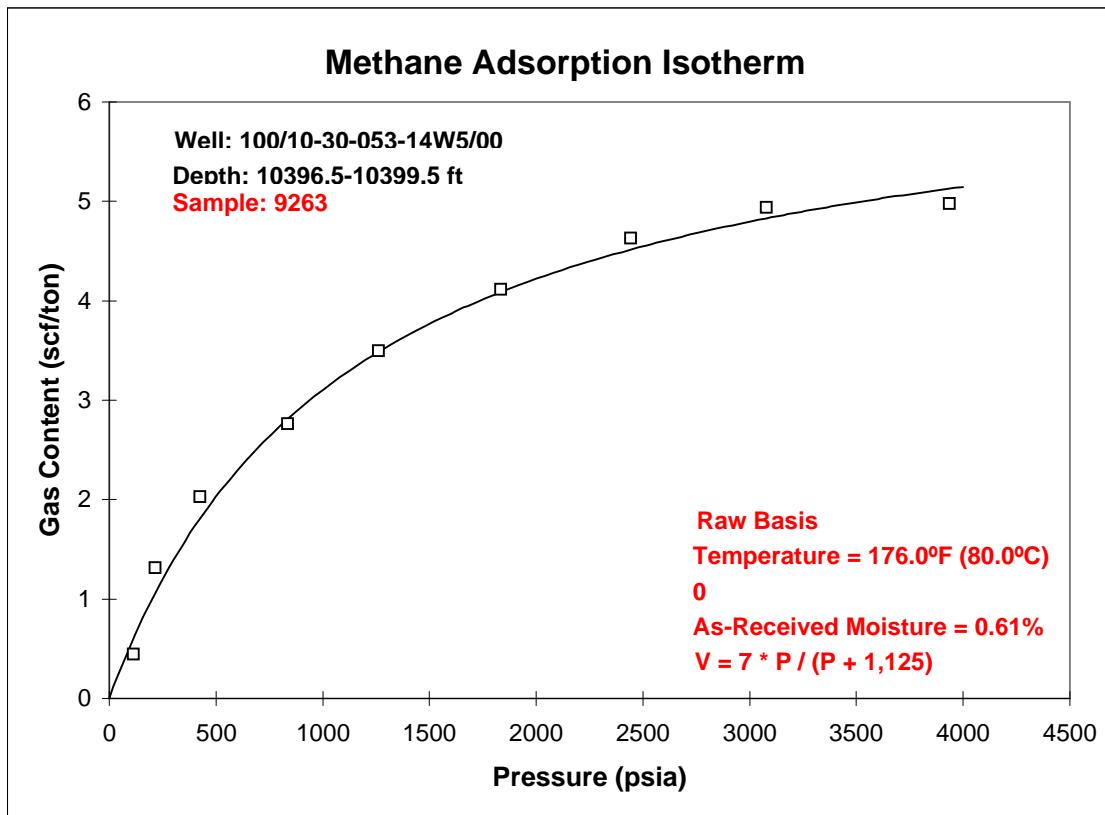
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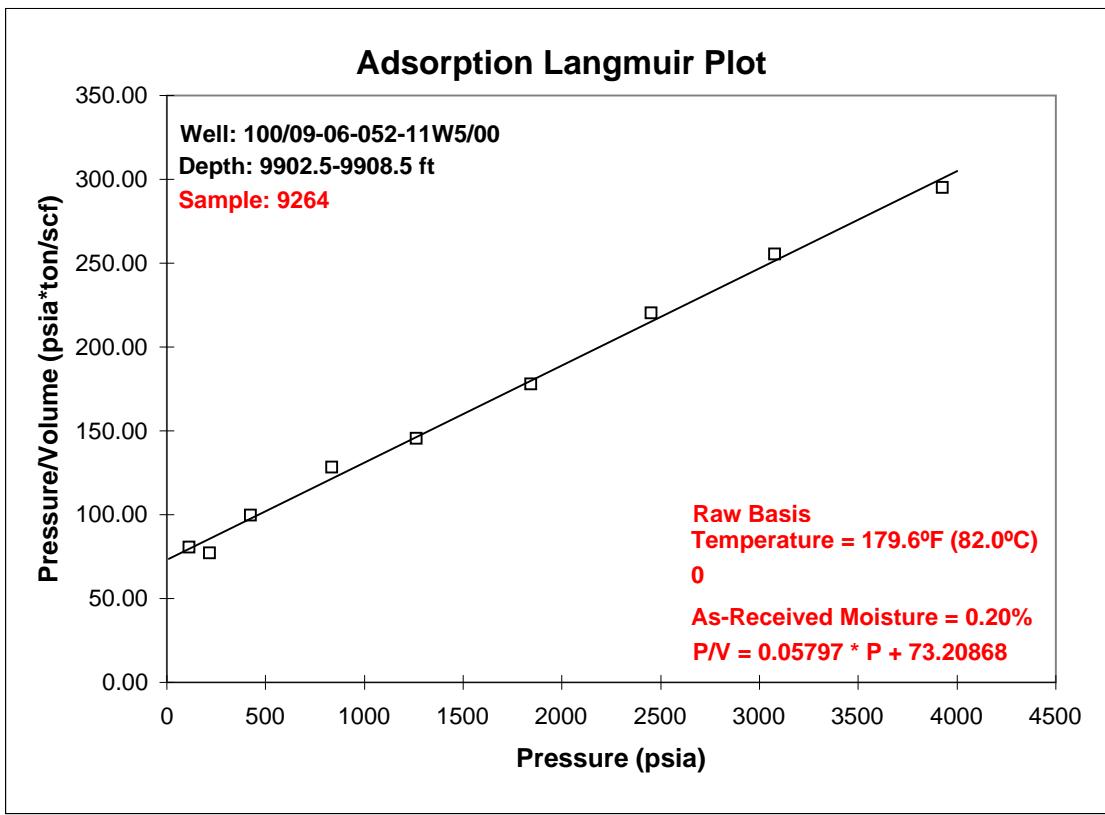
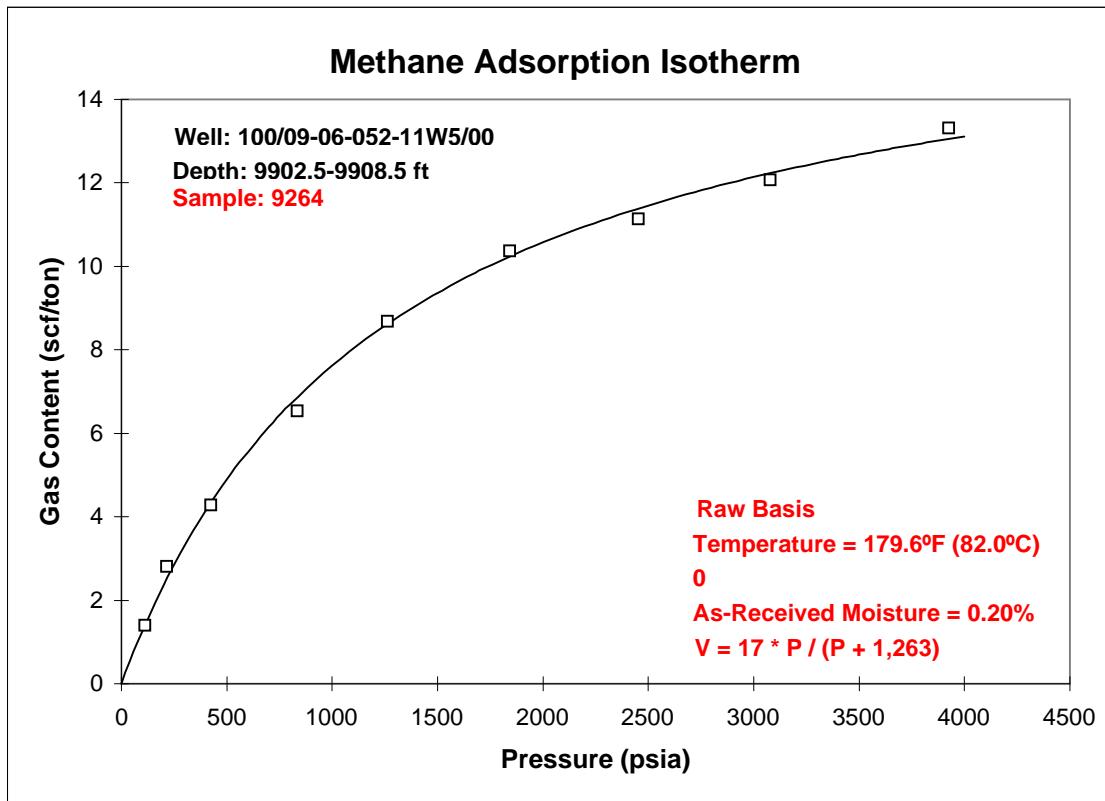
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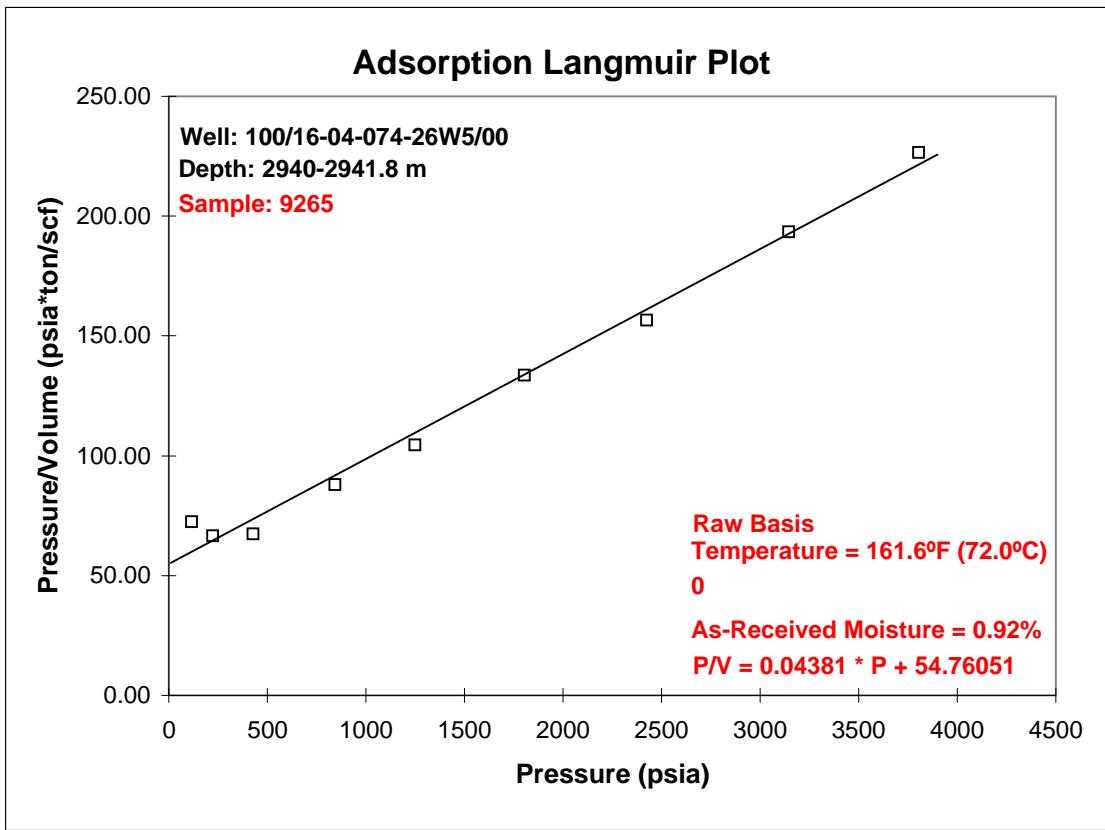
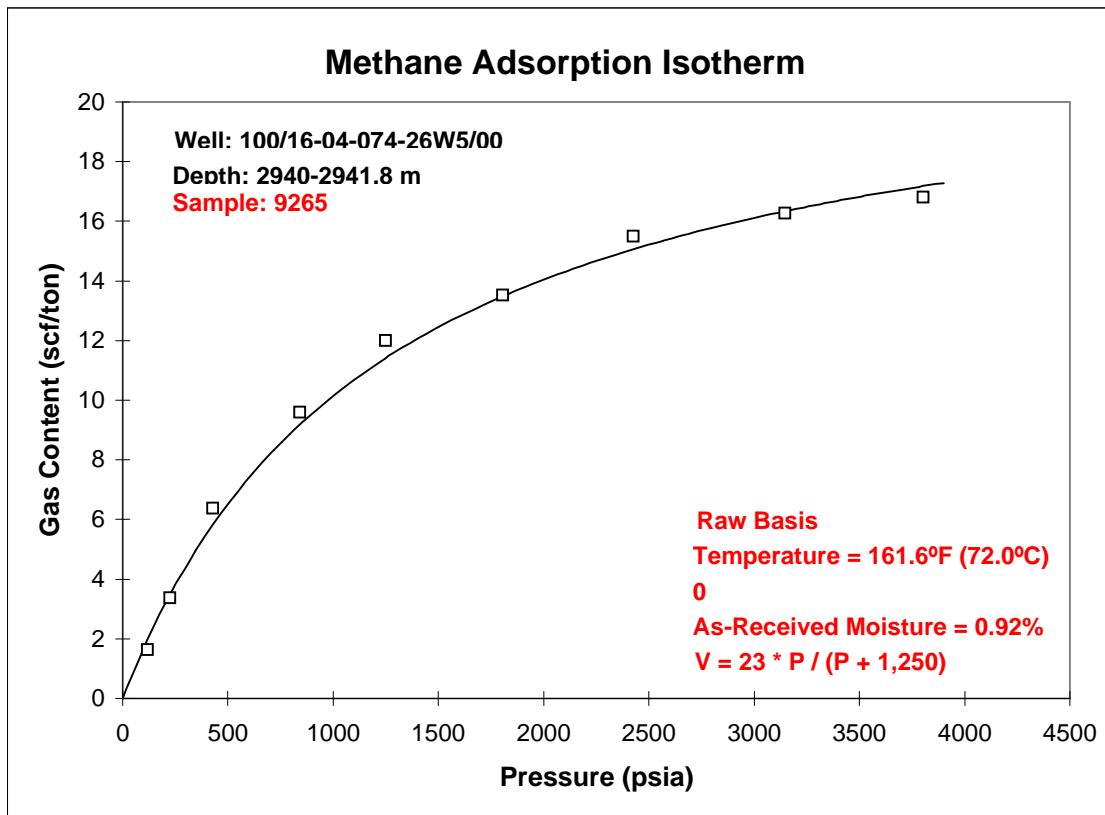
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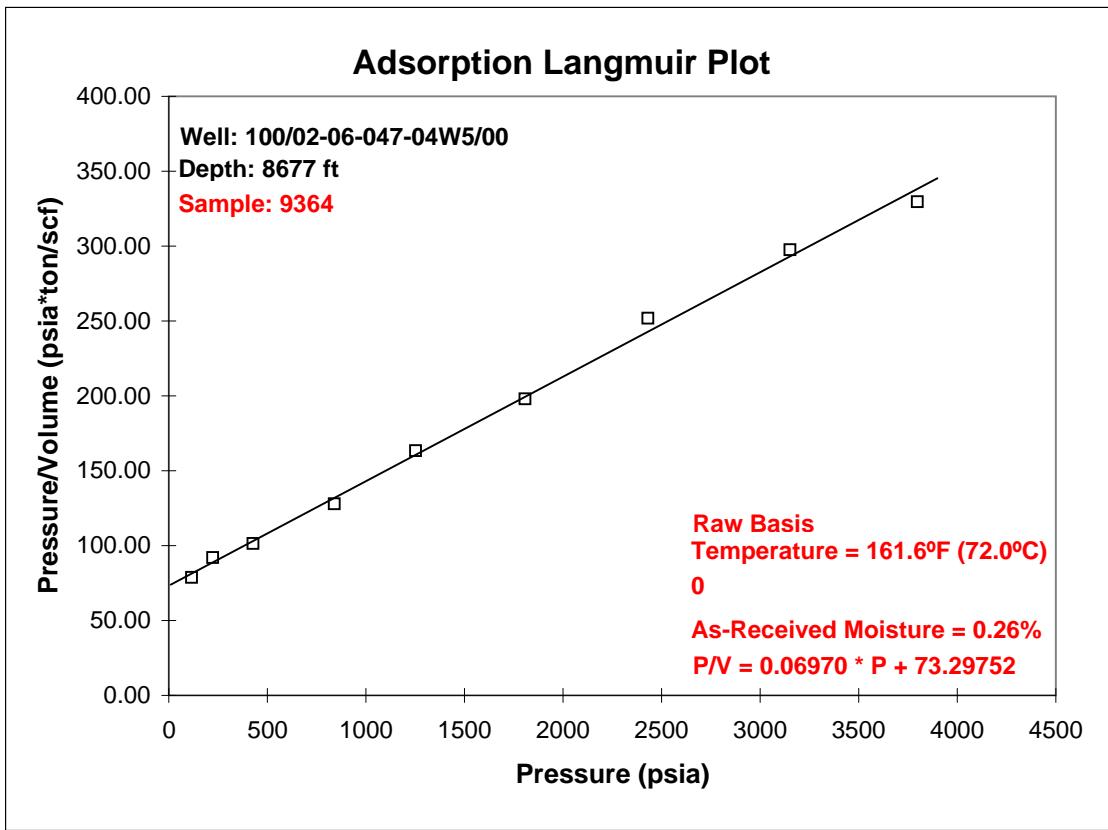
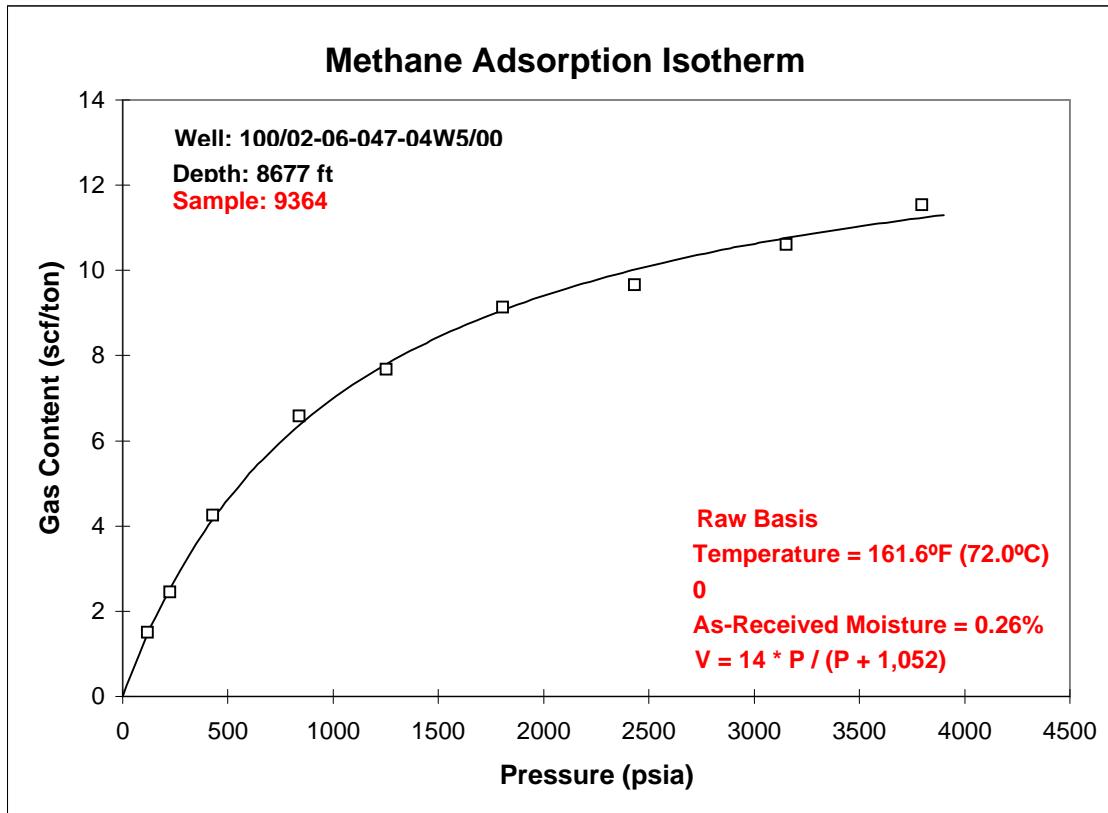
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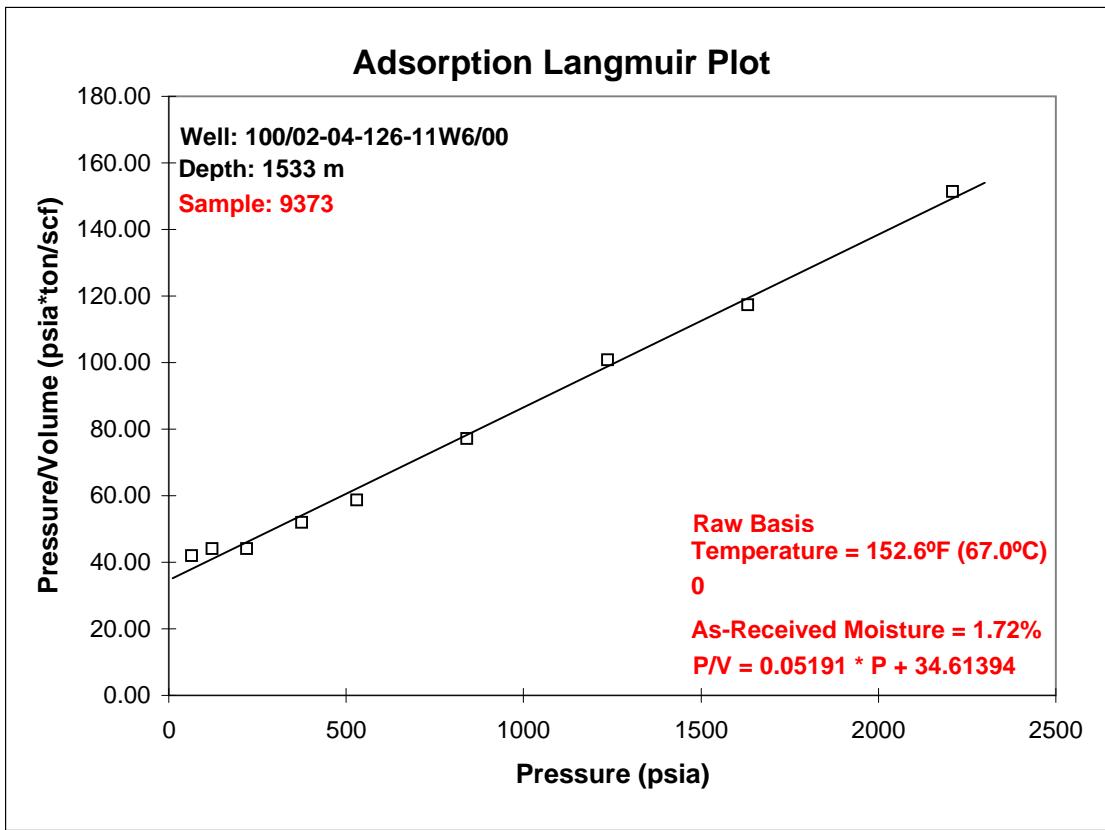
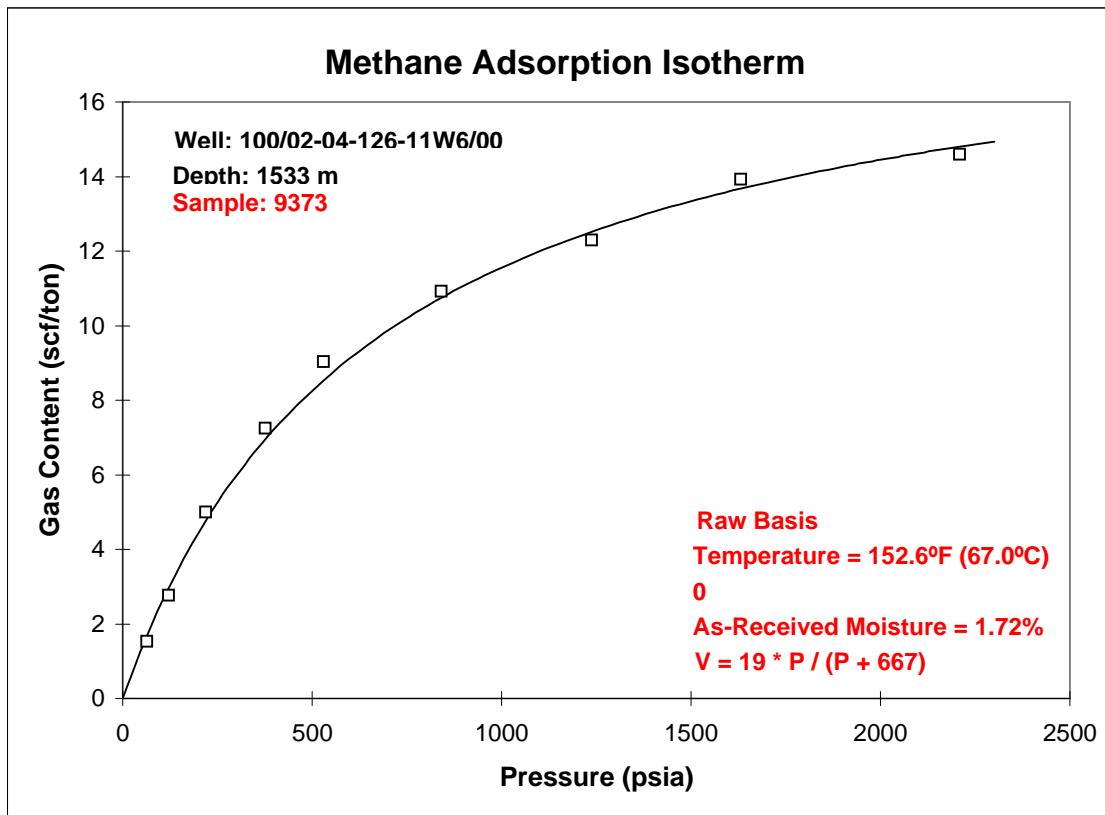
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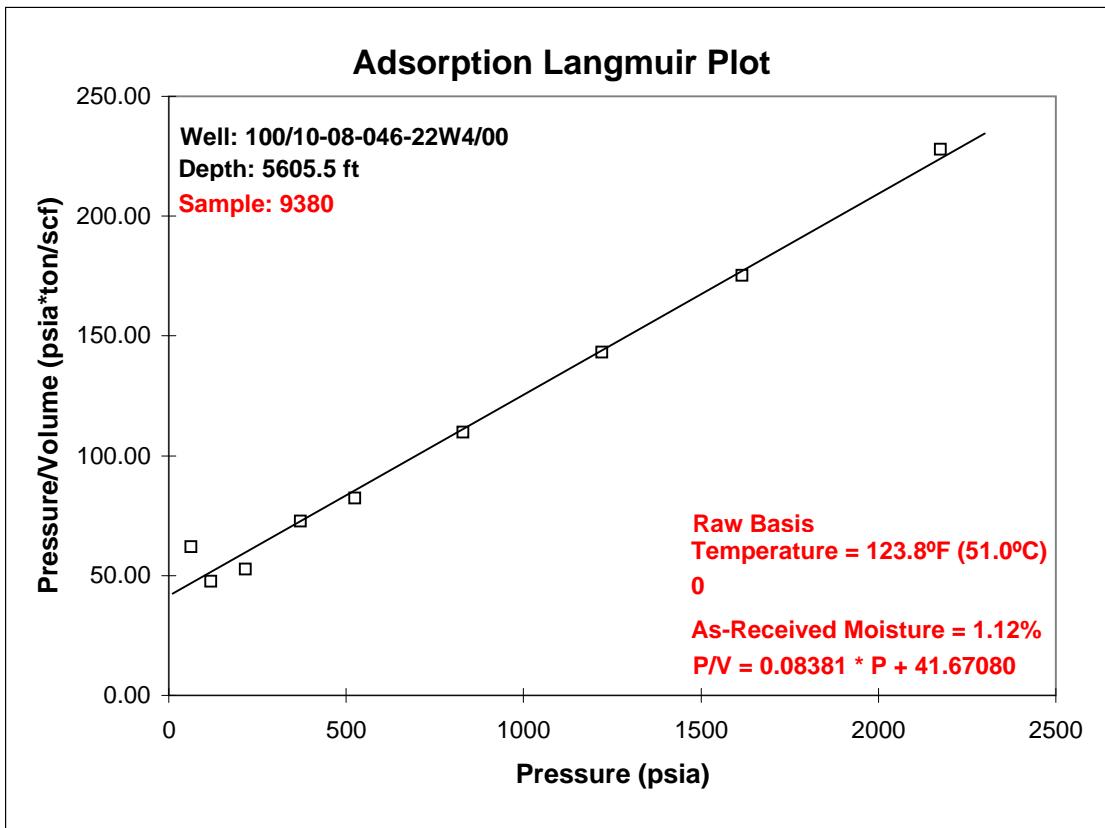
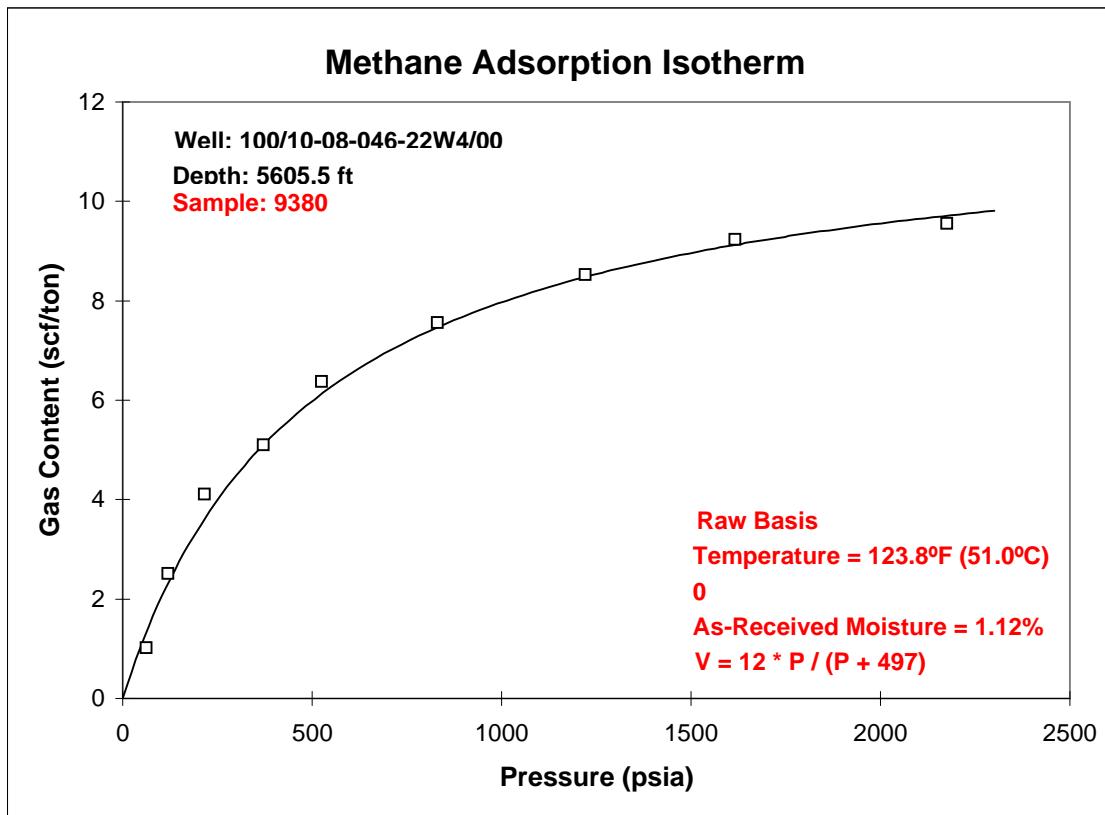
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Appendix 4 – Duvernay and Muskwa Formations Rock Eval™ SIX TOC

Legend

Column Label	Label Description
Sample No.	AGS sample number
Site No.	AGS site location number
Qty g	Sample weight in grams
S1	Amount of free hydrocarbons (in milligrams of hydrocarbon per gram of rock), rounded to two digits
S2	Amount of hydrocarbons generated (in milligrams of hydrocarbon per gram of rock) through thermal cracking, rounded to two digits
PI	Production index, S1/(S1+S2), calculation is computer generated and based on five decimal points for S1 and S2. The computer then calculates PI and rounds the data to two digits.
S3	Milligrams CO ₂ per gram of rock
Max T Celsius	Rock Eval II - adjusted temperature of maximum hydrocarbon generation calculated from Peak T
Peak T Celsius	Temperature of maximum hydrocarbon generation from Rock Eval SIX
TOC wt. %	Total organic carbon in weight per cent
HI	Hydrogen index - (100 * S2)/TOC, rounded to a whole number
OI	Oxygen index - (100 * S3)/TOC, rounded to a whole number
MINC wt. %	Mineral carbon in weight per cent

Sample No.	Site No.	Qty g	S1 mg/g	S2 mg/g	PI	S3	Max T Celsius	Peak T Celsius	TOC wt. %	HI	OI	MINC wt. %
8127	D30	70.3	2.37	16.66	0.12	0.25	437	476	4.08	408	6	1.0
8128	D30	70.8	1.99	18.05	0.10	0.20	436	475	4.07	443	5	0.5
8129	D30	70.2	0.47	4.73	0.09	0.26	442	481	1.15	411	23	0.5
8130	D30	70.8	0.03	0.16	0.14	0.35	429	468	0.20	80	175	2.8
8133	D30	70.5	0.06	0.43	0.12	0.85	437	476	0.48	90	177	3.4
8134	D30	70.6	0.08	0.61	0.11	0.41	437	476	0.35	174	117	10.2
8135	D30	70.4	0.06	0.64	0.09	0.52	434	473	0.38	168	137	9.8
8136	D30	70.1	1.77	26.07	0.06	1.84	423	462	5.22	499	35	5.5
8137	D30	70.9	0.38	5.45	0.07	1.26	437	476	1.56	349	81	2.3
8138	D30	70.4	0.09	0.63	0.12	1.04	430	469	0.36	175	289	4.3
8139	D30	70.1	0.01	0.29	0.05	0.27	433	472	0.16	181	169	12.0
8140	D25	70.2	2.96	11.59	0.20	0.39	444	483	3.66	317	11	3.6
8141	D25	70.3	0.79	3.01	0.21	0.44	445	484	1.09	276	40	1.9
8142	D25	70.6	2.48	12.52	0.17	0.41	443	482	3.75	334	11	4.2
8143	D25	70.5	0.03	0.11	0.24	0.48	428	467	0.21	52	229	6.6
8144	D25	70.7	0.04	0.09	0.31	0.28	318	357	0.09	100	311	8.5
8145	D33	71.0	0.03	0.10	0.22	6.29	447	486	0.27	37	2330	5.6
8147	D33	70.4	0.10	0.28	0.25	0.32	421	460	0.31	90	103	2.1
8149	D33	70.2	0.25	2.63	0.09	0.59	428	467	0.96	274	61	1.9
8451	D23	70.6	0.12	2.67	0.04	0.62	433	472	0.64	417	97	10.2
8452	D23	69.9	0.04	0.93	0.04	0.43	435	474	0.24	388	179	10.9
8453	D23	70.8	0.15	2.05	0.07	0.99	430	469	0.63	325	157	6.4
8454	D23	70.2	1.82	39.50	0.04	1.11	422	461	5.80	681	19	8.5
8455	D23	70.3	0.18	1.12	0.14	0.53	432	471	1.24	90	43	10.7
8456	D12	70.4	2.09	6.43	0.25	0.32	447	486	3.04	212	11	1.6
8457	D12	70.0	1.03	3.80	0.21	0.40	453	492	1.89	201	21	0.7
8458	D15	70.5	0.09	0.20	0.32	0.64	422	461	0.27	74	237	7.3
8459	D15	70.0	0.19	1.34	0.12	0.79	437	476	0.44	305	180	8.3
8460	D15	70.3	0.11	0.96	0.10	0.65	436	475	0.51	188	127	9.1
8461	D15	70.8	0.39	5.99	0.06	0.90	427	466	1.58	379	57	9.3
8462	D15	70.4	0.21	2.51	0.08	0.82	435	474	0.71	354	115	7.5
8463	D14	70.0	0.97	14.12	0.06	1.25	419	458	3.03	466	41	7.2
8464	D14	70.9	0.69	22.15	0.03	1.66	420	459	4.57	485	36	6.5
8465	D14	70.3	0.61	13.85	0.04	1.13	419	458	2.95	469	38	7.5
8466	D14	70.3	0.78	19.99	0.04	1.66	420	459	4.11	486	40	6.0
8467	D14	70.4	1.65	40.77	0.04	2.59	419	458	7.68	531	34	5.2
8468	D14	70.5	1.77	39.28	0.04	2.33	419	458	7.74	507	30	5.2
8469	D14	70.9	1.80	42.38	0.04	2.56	419	458	8.14	521	31	5.0
8470	D14	70.0	1.89	45.09	0.04	2.99	416	455	8.63	522	35	5.0
8471	D14	70.2	1.01	24.91	0.04	1.90	416	455	5.03	495	38	4.9
8472	D14	70.4	1.35	32.93	0.04	2.33	413	452	6.57	501	35	4.6
8473	D14	70.9	0.59	11.75	0.05	1.13	428	467	2.54	463	44	4.6
8474	D14	70.6	1.86	46.21	0.04	2.91	422	461	9.07	509	32	3.0
8476	D12	70.4	0.32	0.97	0.25	0.47	448	487	0.65	149	72	3.0
8479	D21	70.8	0.19	1.23	0.13	0.32	443	482	0.73	168	44	1.8
8480	D21	70.3	0.52	3.73	0.12	0.42	444	483	1.50	249	28	1.6
8481	D21	70.2	1.16	8.11	0.12	0.35	444	483	2.60	312	13	2.6
8482	D21	70.7	1.06	12.73	0.08	0.33	447	486	2.72	468	12	6.7
8483	D9	70.4	7.16	36.21	0.16	0.61	445	484	11.13	325	5	2.7
8484	D9	70.1	1.76	5.35	0.25	0.29	441	480	1.60	334	18	7.8

Sample No.	Site No.	Qty g	S1 mg/g	S2 mg/g	PI	S3	Max T Celsius	Peak T Celsius	TOC wt. %	HI	OI	MINC wt. %
8485	D9	70.0	2.61	10.64	0.20	0.38	446	485	3.84	277	10	4.5
8486	D9	70.4	0.69	0.93	0.43	0.46	429	468	0.43	216	107	3.7
8487	D9	70.1	0.38	0.30	0.56	0.48	293	332	0.27	111	178	2.4
8489	D7	70.7	0.18	0.91	0.17	0.44	443	482	0.42	217	105	7.8
8490	D7	70.4	4.37	11.64	0.27	0.41	446	485	5.10	228	8	3.0
8491	D7	70.5	1.67	4.90	0.25	0.41	446	485	2.11	232	19	4.0
8492	D7	70.0	4.09	15.13	0.21	0.39	447	486	5.82	260	7	3.2
8493	D7	70.0	2.42	7.34	0.25	0.16	448	487	2.95	249	5	4.5
8494	D7	70.2	0.14	0.58	0.20	0.46	440	479	0.39	149	118	5.4
8495	D18	70.3	0.48	1.00	0.33	0.33	446	485	0.62	161	53	1.0
8496	D18	70.4	0.21	0.37	0.36	0.16	440	479	0.34	109	47	1.0
8497	D18	70.3	0.65	2.91	0.18	0.25	448	487	1.17	249	21	4.5
8498	D18	70.7	0.08	0.21	0.29	0.18	436	475	0.16	131	113	11.4
8499	D32	70.9	3.68	7.85	0.32	0.25	445	484	3.44	228	7	1.0
8500	D32	70.6	2.23	5.16	0.30	0.26	447	486	2.16	239	12	3.4
8978	D3	70.5	0.43	1.57	0.22	0.09	453	493	0.86	183	10	10.6
8979	D3	70.1	1.22	3.89	0.24	0.27	445	485	1.98	196	14	9.3
8980	D3	70.5	0.18	0.34	0.35	0.21	421	461	0.33	103	64	10.7
8981	D3	70.4	0.18	0.28	0.39	0.17	446	486	0.23	122	74	11.0
8982	D2	70.7	0.19	0.87	0.18	0.25	440	480	0.26	335	96	10.9
8983	D2	70.8	3.91	56.68	0.06	1.37	431	471	9.74	582	14	6.6
8984	D2	70.5	0.08	0.19	0.31	0.26	436	476	0.11	173	236	11.2
8985	D27	70.5	0.06	0.32	0.16	0.53	430	470	0.29	110	183	6.2
8986	D27	70.9	0.04	0.43	0.09	0.64	433	473	0.36	119	178	4.7
8988	D29	70.2	0.07	0.31	0.18	0.76	422	462	0.34	91	224	4.7
8989	D29	70.8	0.16	2.22	0.07	0.64	432	472	1.10	202	58	0.7
8990	D28	71.0	0.08	0.43	0.15	0.64	424	464	0.40	108	160	2.5
8991	D28	70.5	0.21	1.34	0.14	0.54	429	469	0.69	194	78	0.9
8993	D29	69.8	0.48	5.02	0.09	0.68	428	468	1.75	287	39	0.5
8994	D31	70.9	0.21	1.42	0.13	0.25	436	476	0.65	218	38	0.4
8995	D31	70.3	0.38	2.89	0.12	0.28	439	479	0.92	314	30	0.6
8996	D31	70.3	0.63	6.34	0.09	0.30	437	477	1.77	358	17	2.4
8997	D31	70.4	1.61	38.98	0.04	0.48	433	473	7.54	517	6	0.3
8998	D4	70.6	0.07	0.13	0.36	0.42	430	470	0.10	130	420	4.0
8999	D4	71.1	0.59	1.06	0.36	0.40	442	482	0.58	183	69	2.1
9000	D4	70.6	0.88	1.01	0.47	0.29	438	478	0.36	281	81	9.2
9201	D20	70.6	0.01	0.09	0.08	0.07	435	475	0.08	112	88	10.5
9202	D10	71.0	2.36	3.52	0.40	0.39	454	494	3.28	107	12	3.6
9203	D10	70.7	0.10	0.12	0.46	0.00	432	472	0.14	86	0	9.8
9204	D10	70.8	0.90	1.09	0.45	0.28	436	476	1.01	108	28	2.9
9205	D10	70.4	1.42	1.68	0.46	0.25	447	487	1.78	94	14	5.8
9206	D10	70.9	1.47	2.12	0.41	0.32	456	496	2.31	92	14	5.9
9207	D10	70.0	0.99	1.98	0.33	0.46	454	494	1.71	116	27	4.3
9208	D10	70.5	1.00	1.85	0.35	0.42	454	494	1.76	105	24	6.6
9209	D10	70.7	0.98	1.76	0.36	0.40	450	490	1.70	104	24	6.0
9210	D10	70.0	0.95	1.64	0.37	0.30	453	493	1.47	112	20	7.4
9211	D10	70.8	1.17	2.15	0.35	0.37	454	494	2.00	108	19	6.6
9212	D10	70.7	0.12	0.16	0.43	0.19	433	473	0.19	84	100	10.6
9214	D10	70.1	0.06	0.09	0.39	0.33	441	481	0.11	82	300	9.7
9216	D16	70.8	0.73	1.11	0.40	0.33	457	497	1.49	74	22	6.8

Sample No.	Site No.	Qty g	S1 mg/g	S2 mg/g	PI	S3	Max T Celsius	Peak T Celsius	TOC wt. %	HI	OI	MINC wt. %
9218	D16	70.1	0.02	0.04	0.30	0.17	415	455	0.06	67	283	11.0
9220	D16	70.1	0.01	0.04	0.27	0.22	423	463	0.10	40	220	11.2
9221	D13	70.2	0.36	1.58	0.19	0.58	431	471	0.60	263	97	5.8
9222	D13	70.5	2.72	39.54	0.06	1.08	424	464	7.05	561	15	4.5
9223	D13	70.5	0.24	3.01	0.07	0.55	434	474	0.79	381	70	8.4
9224	D22	70.5	0.97	2.37	0.29	0.64	443	483	1.06	224	60	5.6
9225	D22	70.9	1.26	2.76	0.31	0.34	444	484	1.29	214	26	2.2
9226	D22	70.5	0.83	1.67	0.33	0.28	447	487	0.88	190	32	2.0
9227	D22	70.2	0.38	0.43	0.47	0.35	440	480	0.32	134	109	2.3
9228	D22	70.7	1.28	2.62	0.33	0.46	444	483	1.92	136	24	7.0
9229	D19	70.5	0.14	1.17	0.11	0.69	436	475	0.42	279	164	9.0
9230	D19	70.8	0.13	1.12	0.10	0.77	435	474	0.43	260	179	8.2
9231	D19	70.7	0.05	0.56	0.08	0.91	429	469	0.46	122	198	3.5
9232	D19	70.6	1.59	37.69	0.04	1.93	417	457	7.00	538	28	6.2
9233	D17	70.4	0.18	0.31	0.36	0.52	430	470	0.26	119	200	8.1
9234	D17	70.4	0.07	0.68	0.09	0.35	438	478	0.25	272	140	10.9
9235	D1	70.7	0.25	0.20	0.56	0.25	448	488	0.51	39	49	10.9
9236	D1	70.6	0.33	0.29	0.54	0.21	450	490	0.50	58	42	11.5
9237	D1	70.4	1.22	1.24	0.50	0.31	471	511	2.55	49	12	6.7
9238	D1	70.6	0.07	0.10	0.40	0.19	453	493	0.20	50	95	9.1
9239	D1	70.5	0.76	1.76	0.30	0.28	479	519	3.59	49	8	6.0
9240	D24	70.3	2.10	22.38	0.09	0.80	429	469	5.11	438	16	0.3
9241	D24	70.1	3.76	37.91	0.09	0.78	432	472	7.02	540	11	6.7
9242	D4	70.6	0.10	0.18	0.36	0.41	435	475	0.17	106	241	3.6
9243	D11	70.7	0.27	0.28	0.49	0.44	295	335	0.38	74	116	1.9
9244	D10	70.1	0.96	1.16	0.45	0.41	435	475	1.05	110	39	2.8
9245	D24	70.8	1.98	22.46	0.08	0.68	431	471	5.17	434	13	0.4
9246	D25	69.9	0.27	0.36	0.43	0.44	435	475	0.34	106	129	2.7
9351	D26	70.2	1.67	8.05	0.17	0.19	445	485	3.59	224	5	0.6
9352	D26	71.1	0.70	3.93	0.15	0.20	450	490	1.11	354	18	1.4
9353	D26	70.4	0.36	1.46	0.20	0.36	447	487	0.67	218	54	5.0
9354	D26	70.7	0.72	2.66	0.21	0.21	446	486	1.17	227	18	4.1
9355	D26	70.1	0.93	3.08	0.23	0.17	449	489	1.04	296	16	3.4
9356	D26	70.5	1.24	5.31	0.19	0.28	443	483	2.31	230	12	3.5
9357	D26	70.5	0.04	0.16	0.18	0.35	435	475	0.17	94	206	6.1
9359	D6	70.5	0.03	0.07	0.32	0.06	413	453	0.10	70	60	10.9
9360	D6	70.8	0.22	0.35	0.39	0.19	334	374	0.40	88	48	4.8
9361	D6	70.5	1.07	1.03	0.51	0.40	457	497	2.25	46	18	6.1
9362	D6	70.2	1.93	2.34	0.45	0.42	470	510	4.85	48	9	4.9
9363	D6	70.6	0.95	1.32	0.42	0.29	459	499	2.52	52	12	2.4
9364	D6	70.2	2.64	2.26	0.54	0.34	472	512	4.30	53	8	5.2
9365	D6	70.2	0.29	0.38	0.44	0.34	458	498	0.76	50	45	8.4
9366	D34	70.3	0.28	0.44	0.39	0.15	456	496	0.70	63	21	0.3
9367	D34	70.5	0.44	0.74	0.37	0.11	454	494	1.01	73	11	0.4
9368	D34	69.9	0.69	1.08	0.39	0.15	454	494	1.54	70	10	0.3
9369	D34	70.3	0.56	1.01	0.36	0.06	460	500	1.44	70	4	0.3
9370	D34	69.9	0.69	1.24	0.36	0.11	457	497	1.52	82	7	0.3
9371	D34	70.2	0.36	0.80	0.31	0.10	459	499	1.08	74	9	0.3
9372	D34	70.3	0.55	1.13	0.33	0.12	456	496	1.49	76	8	0.4
9373	D34	70.7	1.13	2.74	0.29	0.11	468	508	3.81	72	3	0.4

Sample No.	Site No.	Qty g	S1 mg/g	S2 mg/g	PI	S3	Max T Celsius	Peak T Celsius	TOC wt. %	HI	OI	MINC wt. %
9374	D4	70.2	3.73	14.10	0.21	0.18	441	481	5.03	280	4	5.8
9375	D4	70.6	1.46	5.01	0.23	0.37	439	479	1.76	285	21	1.2
9376	D4	70.4	0.29	0.30	0.49	0.23	436	476	0.20	150	115	10.0
9377	D4	70.3	2.72	27.13	0.09	0.65	443	483	7.50	362	9	0.8
9378	D4	70.9	0.39	0.93	0.29	0.22	436	476	0.31	300	71	11.7
9379	D5	70.3	0.02	0.11	0.17	0.24	432	472	0.09	122	267	11.1
9380	D5	70.2	0.15	1.40	0.10	0.83	437	477	0.58	241	143	5.1
9381	D5	70.3	0.02	0.30	0.07	0.25	444	484	0.12	250	208	11.3
9382	D5	70.5	1.30	23.59	0.05	0.64	439	479	3.71	636	17	7.7
9383	D5	70.6	0.05	0.33	0.13	0.27	441	481	0.14	236	193	12.0
9384	D5	70.4	0.02	0.17	0.12	0.29	442	482	0.07	243	414	11.8
9385	D11	70.3	0.15	0.18	0.45	0.42	465	505	0.43	42	98	3.2
9386	D11	70.6	0.32	0.40	0.44	0.48	300	340	0.55	73	87	3.1
9387	D11	70.5	0.11	0.15	0.43	0.09	473	513	0.41	37	22	2.0
9388	D11	70.8	0.07	0.10	0.41	0.46	467	507	0.18	56	256	2.3
9389	D11	70.7	0.26	0.31	0.46	0.50	297	337	0.42	74	119	2.0
9390	D11	70.7	0.21	0.28	0.42	0.50	299	339	0.48	58	104	2.3
9391	D11	69.9	0.13	0.18	0.43	0.49	298	338	0.36	50	136	2.6
9392	D11	70.4	0.16	0.23	0.41	0.41	461	501	0.58	40	71	4.0
9393	D11	70.1	0.12	0.17	0.40	0.87	426	466	0.34	50	256	2.3
9394	D11	70.4	0.19	0.25	0.44	0.38	299	339	0.34	74	112	2.1
9395	D11	70.7	0.28	0.31	0.48	0.43	296	336	0.54	57	80	1.5
9396	D11	69.8	0.28	0.34	0.46	0.35	467	507	0.75	45	47	1.0
9397	D11	70.5	0.17	0.23	0.43	0.43	306	346	0.35	66	123	1.5
9398	D11	70.8	0.25	0.27	0.47	0.33	297	337	0.48	56	69	1.4
9399	D20	70.9	0.38	0.87	0.31	0.22	464	504	1.77	49	12	1.8
9400	D20	70.6	0.35	0.74	0.32	0.18	466	506	1.69	44	11	1.2