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# Map 646

Distribution of Total Dissolved Solids in the Exshaw–Banff Hydrostratigraphic Unit Hydrogeology by: J. Brinsky











## SYMBOL LEGEND

otal Dissolved Solids (mg/L)			
	6 600 - 30 000	Well data point	٠
	30 001 - 50 000	Hydrostratigraphic unit extent	
	50 001 - 100 000	Eastern limit of main Cordilleran deformation	
	100 001 - 150 000	Cross-section line	A — — A'
	150 001 - 200 000	Insufficient data	

This map depicts the distribution of total dissolved solids (TDS) in groundwater in the Exshaw–Banff hydrostratigraphic unit (HSU). The horizontal and vertical extent of the unit was adopted from the Geological Framework of Alberta, Version 3 (Alberta Geological Survey, 2021). The relationship of the Exshaw–Banff HSU with the units above and below as well as its geometry can be seen in Figures 1 and 2.

#### Methodology

The TDS distribution map is a result of an empirical Bayesian kriging technique using publicly available data from 424 water chemistry analyses from oil and gas wells. A screening process modified from Jensen et al. (2013) was used to ensure that only representative formation water chemistries were used.

Measured TDS values range from 5495 mg/L to 184 865 mg/L. The final gridded map surface was clipped based on the spatial distribution of representative chemistry data. Where data density was insufficient to generate a TDS grid, data points are plotted with TDS labels only. Residual values are plotted at each location (Figure 3) to indicate where underprediction or overprediction occurs compared to the measured TDS values.

Additional formation-scale hydrogeological maps for the Exshaw–Banff HSU are shown in Figures 4 and 5. Figure 4 illustrates the distribution of hydraulic head in the Exshaw–Banff HSU, with hydraulic heads calculated using fresh water density. Figure 5 shows the water driving force (WDF) vector map for the Exshaw–Banff HSU. The WDF vector map allows identification of areas where the buoyancy effect of formation water density has the potential to change the inferred magnitude and direction of groundwater flow (Singh et al., 2017). Overall, buoyancy does not appear to have a significant effect on groundwater flow in the Exshaw–Banff HSU.





Figure 1. Schematic cross-sections (not to scale) identifying the geometry and variable thickness of the Exshaw–Banff HSU (shown in teal).

#### Acknowledgements

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#### **Recommended Reference Format**

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Figure 2. Regional lithostratigraphy and hydrostratigraphy (based on Alberta Geological Survey, 2019). Solid teal lines depict the top and base of the stratigraphic units combined for mapping the Exshaw–Banff HSU. Dashed white lines depict the Exshaw–Banff HSU within the regional hydrostratigraphy. Strata above the Stoddard Group and below the Wabamun Group are not shown.



Figure 3. Calculated residuals between the modelled distribution of TDS and measured values. Symbol classes are based on the standard deviation of the measured residuals.



Figure 4. Distribution of hydraulic head in the Exshaw–Banff HSU (Brinsky, 2024). The map extent is based on the spatial distribution of hydraulic head data and differs from the extent of the main map.



Figure 5. Water driving force vector map of the Exshaw–Banff HSU. The map covers only the area where the hydraulic head and TDS gridded surfaces overlap.